

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
N.M. OIL CONS. COM. (See other In-
formation on reverse side)
P.O. BOX 1980
LOS ALAMOS, NEW MEXICO 87545
RECEIVED

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ JUN 29 2 14 PM '94

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REGRV. ☐ Other ☐ CARL AREA

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS OF OPERATOR
P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 330' FNL & 660' FWL, Section 26

At top prod. interval reported below Same

At total depth Same

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED
3/15/94

5. LEASE DESIGNATION AND SERIAL NO.
NM-86149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Red Tank 26 Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

West Red Tank Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Section 26, T22S, R32E

12. COUNTY OR PARISH
Lea
13. STATE
NM

15. DATE SPUDDED 5/21/94 16. DATE T.D. REACHED 6/4/94 17. DATE COMPL. (Ready to prod.) 6/16/94 18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3675.8' GR 19. ELEV. CASINGHEAD 3674.8'

20. TOTAL DEPTH, MD & TVD 8770' 21. PLUG. BACK T.D., MD & TVD 8724' 22. IF MULTIPLE COMPL., HOW MANY* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8770' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

8396'-8430' Brushy Canyon (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DIL-CNL-CBL

27. WAS WELL CORRED
Yes

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	816	17-1/2	800 sx - circ 250 sx	
8-5/8	32#	4557	11	560 sx	
5-1/2	17#	8770	7-7/8	1125 sx - TOC @ 3150'	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8325'	

31. PERFORATION RECORD (Interval, size and number)

8396'-8430' (68 - .50" dia holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8396'-8430'	Acidz w/ 1000 gals 7-1/2% HCl Frac w/ 54,300 gals X/L gel + 45,000# 20/40 sand.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
6/17/94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
6/21/94	24	27/64"	→	409	436	217	1066:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
350 psi	920 psi	→	409	436	217	41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

TEST WITNESSED BY
Stan Morgan

35. LIST OF ATTACHMENTS

Logs, C-104, Deviation Survey, Sundries

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE Senior Operations Engineer DATE June 27, 1994

*(See Instructions and Spaces for Additional Data on Reverse Side)