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CARTER  
AREAUNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTN.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
HOBBS, NEW MEXICO 88240FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

## 1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

## 2. Name of Operator

Pogo Producing Company

## 3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

330' FNL &amp; 660' FWL, Section 26, T22S, R32E

5. Lease Designation and Serial No.  
NM-86149

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Red Tank 26 Federal No. 2

9. API Well No.

30-025-32462

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

## 12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## TYPE OF SUBMISSION

- ☐
- Notice of Intent
- 
- ☐
- Subsequent Report
- 
- ☐
- Final Abandonment Notice

## TYPE OF ACTION

- ☐
- Abandonment
- 
- ☐
- Recompletion
- 
- ☐
- Plugging Back
- 
- ☐
- Casing Repair
- 
- ☐
- Altering Casing
- 
- ☒
- Other
- Intermediate Casing

- ☐
- Change of Plans
- 
- ☐
- New Construction
- 
- ☐
- Non-Routine Fracturing
- 
- ☐
- Water Shut-Off
- 
- ☐
- Conversion to Injection
- 
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Drilled 11" hole to 4557'. TD reached @ 0800 hrs CDT 5/26/94. Ran 103 jts 8-5/8", 32#, J-55 & S-80 ST&C casing. Float shoe @ 4557'. Casing packer @ 3286'. DV tool @ 3283'. Howco cemented 1st stage w/ 460 sx Halliburton Lite @ 12.7 ppg. Drop plug & displace cement. Inflate packer. Drop bomb and open DV tool. Cement 2nd stage w/ 100 sx Class "C" @ 14.8 ppg. Plug down @ 0045 hrs CDT 5/27/94. ND BOP's & make cut-off. Weld on wellhead and test to 2000 psi. NU BOP's and test to 1500 psi.

## 14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date June 27, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

**RECEIVED**

**JUL 24 1995**

**U CD HOBBS  
OFFICE**