

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COM.  
P.O. BOX 1980  
HOBBS, NEW MEX. 88240  
Instructions on  
reverse side

Form approved.  
Budget Bureau No. 1004-0137  
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐  
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR  
Pogo Producing Company

3. ADDRESS OF OPERATOR  
P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 1980' FNL & 330' FWL, Section 26, T22S, R32E  
At top prod. interval reported below same  
At total depth same

CONFIDENTIAL

14. PERMIT NO. DATE ISSUED  
3/15/94

5. LEASE DESIGNATION AND SERIAL NO.  
NM-86149

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Red Tank 26 Federal

9. WELL NO.  
3

10. FIELD AND POOL, OR WILDCAT  
West Red Tank Delaware

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
Sec. 26, T22S, R32E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

15. DATE SPUDDED 4/12/94 16. DATE T.D. REACHED 4/23/94 17. DATE COMPL. (Ready to prod.) 5/12/94 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\* 3679.6' 19. ELEV. CASINGHEAD 3678.6'

20. TOTAL DEPTH, MD & TVD 8801' 21. PLUG BACK T.D., MD & TVD 8755' 22. IF MULTIPLE COMPL., HOW MANY\* --- 23. INTERVALS DRILLED BY ROTARY TOOLS 0'-8801' CABLE TOOLS ---

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*  
8382'-8413' Brushy Canyon (MD & TVD)

25. WAS DIRECTIONAL SURVEY MADE  
No

26. TYPE ELECTRIC AND OTHER LOGS RUN  
DIL-CNL-CBL

27. WAS WELL CORED  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5#	821	17-1/2	800 sx - circ 200 sx	
8-5/8	32#	4555	11	100 sx	
5-1/2	17#	8801	7-7/8	1200 sx - TOC @ 2030	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8	8300'	

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8382'-8413' (62 - .50" dia holes)		8382'-8413'	Acidz w/ 1000 gals 7-1/2% HCl
			Frac w/ 46,000 gals X/L gel
			w/ 37,130# 20/40 sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
5/14/94		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
5/15/94	24 hrs	26/64"	→	474	549	217	1158:1
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
430 psi	920 psi	→	474	549	217	41.8	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)  
Vented

TEST WITNESSED BY  
Stan Morgan

35. LIST OF ATTACHMENTS  
Logs, C-104, Sundries, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Bennett TITLE Senior Operations Engineer DATE May 18, 1994

\*(See Instructions and Spaces for Additional Data on Reverse Side)

### 38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	DEPTH	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Basai Anhydrite	4454	109
				Delaware Lime	4751	109
				Bell Canyon	4816	109
				Cherry Canyon	5649	109
				Brushy Canyon	6887	109
				Bone Spring	8643	109
<div style="text-align: center;"> <p>RECEIVED</p> <p>JUN 6 1934</p> <p>GEOLOGICAL SURVEY OFFICE</p> </div>						