

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 990' FEL, Section 7, T22S, R32E

5. Lease Designation and Serial No.

NM-69372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

E. Livingston Ridge Unit

9. API Well No.

30-025-32464

10. Field and Pool, or Exploratory Area

Undes E. Liv. Ridge Delay

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, Set Surface & Production Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spud & Set Surface Csg - MIRU Peterson #6. Spud @ 1700 hrs CST 12/9/95. Drilled 11" hole to 848'. TD reached 1115 hrs CST 12/10/95. Ran 19 jts 8-5/8" 24# J-55 ST&C csg. Cmt'd w/ 150 sxs Lite "C" w/ 2% CaCl<sub>2</sub> 12.4 ppg. Tailed w/ 200 sxs "C" w/ 2% CaCl<sub>2</sub> 14.8 ppg. Circ'd 145 sxs excess. Total WOC 16 hrs. Cmt has a compressive strength over 500 psi after 8 hrs. NU BOP's. Test to 1000 psi.

TD & Production Csg - Drilled 7-7/8" hole 848' to 7400'. TD reached @ 0600 hrs CST 12/21/95. Logged. Ran 184 jts 5-1/2" 17# N-80, LT&C csg. Cmt'd 1st stage w/ 300 sxs Cl "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H322 + .3% H344 @ 14.7 ppg. Open stage tool @ 6227'. Circ'd 100 sxs excess. Cmt'd 2nd stage w/ 850 sxs Cl "C" + 12 ppg Gilsonite + 2.8 ppg KCl + .3% H322 @ 14.1 ppg. Drop plug & displace cmt. Drop bomb & open stage tool @ 4182'. Circ 5 hrs between stages. Recov 300 sxs excess cmt. Cmt 3 rd stage w/ 1580 sxs Halliburton Lite @ 12.7 ppg. Plug down @ 2130 hrs CST 12/24/95. Recov 300 sxs excess cmt. ND BOP's. NU wellhead & test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date 1/3/96

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

