

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-3246Z 7
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. LG-893

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name New Mexico DW State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		
2. Name of Operator Stevens & Tull, Inc.		8. Well No. 2
3. Address of Operator P. O. Box 11005, Midland, TX 79702		9. Pool name or Wildcat Wildcat
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>6</u> Township <u>22-S</u> Range <u>35-E</u> NMPM Lea County		
10. Date Spudded 4/9/94	11. Date T.D. Reached 4/14/94	12. Date Compl. (Ready to Prod.) 5/1/94
13. Elevations (DF& RKB, RT, GR, etc.) 3620 GR		14. Elev. Casinghead 3620
15. Total Depth 3944	16. Plug Back T.D. 3836	17. If Multiple Compl. How Many Zones? NO
18. Intervals Drilled By Rotary Tools X		Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3700-3829 Yates		20. Was Directional Survey Made Yes
21. Type Electric and Other Logs Run CNL-Cased Hole		22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	318	12 1/4	200 sx "C"	0
5 1/2	15.50	3941	7 7/8	710 sx PSL & POZA Class "C"	0

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3830

26. Perforation record (interval, size, and number) 3700-3829 (176 holes)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3700-3829	3000 gals 15% NEFF
		FRAC-43,000 gals gel
		85,000 # sand; 295,500 CFM N

28. PRODUCTION							
Date First Production 5/1/94		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing/Pumping 2 x 1 1/2 x 16'				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5/2/94	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 252	Gas - MCF 70	Water - Bbl. 65	Gas - Oil Ratio 278
Flow Tubing Press. 30	Casing Pressure 150	Calculated 24-Hour Rate	Oil - Bbl. 252	Gas - MCF 70	Water - Bbl. 65	Oil Gravity - API - (Corr.) 29.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Llano, Inc.	Test Witnessed By Roy Peugh
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30. Log Attachments Deviation Survey, Electric Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Engineer Date 5/3/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	P. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	P. Penn. "C" _____
B. Salt 3300 _____	T. Atoka _____	T. Pictured Cliffs _____	P. Penn. "D" _____
T. Yates 3696 _____	T. Miss _____	T. Cliff House _____	P. Leadville _____
T. 7 Rivers 3918 _____	T. Devonian _____	T. Menefee _____	P. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	P. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	P. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	P. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	P. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	P. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	P. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	P. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	P. _____
T. Abo _____	T. _____	T. Wingate _____	P. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	P. _____
T. Penn _____	T. _____	T. Permian _____	P. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	P. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3696 to 3830 No. 3, from to
No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3696	3830	134	Sand, Red Friable XFG Dolomite				