

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

RECEIVED Feb 28 1994

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Operator Name and Address: Stevens & Tull, Inc. P.O. Box 11005 Midland, Texas 79702		OGRID Number 021602
Property Code 46-893-10712	Property Name New Mexico D.W. State	API Number 30-025-32422
		Well No. 2

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
E	6	22S	35E		1980	North	660	West	Lea

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
E	6	22S	35E		1980	North	660	West	Lea
Wildcat San Simon (Yates)					Proposed Pool 2				
46032									

Work Type Code N	Well Type Code 0	Cable/Rotary R.	Lease Type Code S	Gross Level Elevation 3620
Multiple No	Proposed Depth 4000	Formation Yates	Contractor Capstar	Spud Date 4-8-94

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4	8 5/8	23#	300	225	Circulate
7 7/8	5 1/2	15.5#	4000	600	Circulate

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

- 1) Drill 12 1/4" hole to surface at 300'. Set 8 5/8" casing. Waiting on Cement 12 hours.
- 2) Install Annular Preventer before drilling out from under surface. Test BOP to 3000 PSI.
- 3) Drill 7 7/8" hole to TD @ 4000'. Set 5 1/2" casing and cement with 100% excess.

I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Michael G. Mooney

Title: Engineer

Date: 3/8/94

Phone: 915-699-1410

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY JERRY SEXTON

Title:

DISTRICT I SUPERVISOR

Approval Date:

MAK 3/8/94

Expiration Date:

Conditions of Approval:

Attached ☐