

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 20005. Lease Serial No.
NM87268

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
RED TANK FEDERAL 19. API Well No.
30-025-2589410. Field and Pool, or Exploratory
RED TANK BT FEDERAL11. County or Parish, and State
LEA COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other: UNKNOWN OTH

2. Name of Operator

EOG RESOURCES, INC.

Contact:

BEV HATFIELD

E-Mail: beverly_hatfield@eogresources.com

3a. Address

P. O. BOX 2267
MIDLAND, TX 79702

3b. Phone No. (include area code)

Ph: 915.686.3689

Fx: 915.686.3765

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 14 T22S R32E SESW 330FSL 1980FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

WATER FROM RED TANK 24 FED COM #1 IS BEING DISPOSED IN THE RED TANK #2 SWD.

ATTACHED: WATER PRODUCTION & DISPOSAL INFORMATION

**SUBJECT TO
LIKE APPROVAL
BY STATE**

APPROVED

DEC 21

CARVED

NOV 12 2000

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed) BEV HATFIELD

Title

Sr. Regulatory Admin.

Signature

Date 12/11/2001

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

K2

Water Production & disposal Information

In order to process your disposal request, the following information must be completed:

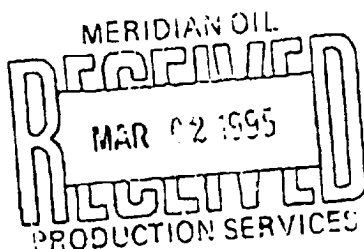
1. Name of formations producing water on the lease. MORROW
2. Amount of water produced from all formations in barrels per day. 12 BWPD
3. Attach a current water analysis of produced water from all zones showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates. (one sample will suffice if the water is commingled)
(CLOSED TOP)
4. How water is stored on the lease. IN 500 bbl FIBERGLASS TANK.
5. How water is moved to the disposal facility. BY WATER TRANSFER PUMP
6. Identify the Disposal Facility by :
 - A. Facility operators name. EOG RESOURCES, INC.
 - B. Name of facility or well name & number. RED TANK #2 SWD
 - C. Type of facility or well (WDW)(WIW) etc. WDW
 - D. Location by 1/4 1/4 SESW section 14 township 22S range 32E
7. Attach a copy of the State issued permit for the Disposal Facility.

Submit to this office, 414 West Taylor, Hobbs, NM 88240, the above required information on a Sundry Notice 3160-5. Submit 1 original and 5 copies, within the required time frame. (This form may be used as an attachment to the Sundry Notice.) Call me at 505-393-3612 if you need to further discuss this matter.

State of New Mexico
ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT
 Santa Fe, New Mexico 87505



OIL CONSERVATION DIVISION



FILE

AMENDED
ADMINISTRATIVE ORDER SWD-560

APPLICATION OF MERIDIAN OIL COMPANY FOR SALT WATER DISPOSAL, LEA COUNTY, NEW MEXICO.

**ADMINISTRATIVE ORDER
 OF THE OIL CONSERVATION DIVISION**

Under the provisions of Rule 701(B), Meridian Oil Company made application to the New Mexico Oil Conservation Division on May 4, 1994, for permission to complete for salt water disposal its Red Tank Federal Well No. 2 located 542 feet from the South line and 1958 feet from the West line (Unit N) of Section 14, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico.

THE DIVISION DIRECTOR FINDS THAT:

- (1) The application has been duly filed under the provisions of Rule 701(B) of the Division Rules and Regulations;
- (2) Satisfactory information has been provided that all offset operators and surface owners have been duly notified;
- (3) The applicant has presented satisfactory evidence that all requirements prescribed in Rule 701 will be met; and
- (4) No objections have been received within the waiting period prescribed by said rule.

IT IS THEREFORE ORDERED THAT:

The applicant herein, Meridian Oil Company is hereby authorized to complete its Red Tank Federal Well No. 2 located 542 feet from the South line and 1958 feet from the West line (Unit N) of Section 14, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico,

VILLAGRA BUILDING - 408 Galisteo
 Forestry and Resources Conservation Division
 P.O. Box 1948 87504-1948
 827-5830
 Park and Recreation Division
 P.O. Box 1147 87504-1147
 827-7465

2040 South Pacheco
 Office of the Secretary
 827-5950
 Administrative Services
 827-5925
 Energy Conservation & Management
 827-5900
 Mining and Minerals
 827-5970
 Oil Conservation

in such manner as to permit the injection of salt water for disposal purposes into the Bell Canyon formation at approximately 4900 feet to 6080 feet through 2 7/8-inch plastic-lined tubing set in a packer located at approximately 4800 feet.

IT IS FURTHER ORDERED THAT:

The operator shall take all steps necessary to ensure that the injected water enters only the proposed injection interval and is not permitted to escape to other formations or onto the surface.

Prior to commencing injection operations into the well, the casing shall be pressure tested from the surface to the packer setting depth to assure the integrity of said casing.

The casing-tubing annulus shall be loaded with an inert fluid and equipped with a pressure gauge at the surface or left open to the atmosphere to facilitate detection of leakage in the casing, tubing, or packer.

The injection well or system shall be equipped with a pressure limiting device which will limit the wellhead pressure on the injection well to no more than 980 psi.

The Director of the Division may authorize an increase in injection pressure upon a proper showing by the operator of said well that such higher pressure will not result in migration of the injected fluid from the Bell Canyon formation. Such proper showing shall consist of a valid step-rate test run in accordance with and acceptable to this office.

The operator shall notify the supervisor of the Hobbs district office of the Division of the date and time of the installation of disposal equipment and of the mechanical integrity test so that the same may be inspected and witnessed.

The operator shall immediately notify the supervisor of the Hobbs district office of the Division of the failure of the tubing, casing, or packer in said well and shall take such steps as may be timely and necessary to correct such failure or leakage.

PROVIDED FURTHER THAT, jurisdiction of this cause is hereby retained by the Division for the entry of such further order or orders as may be deemed necessary or convenient for the prevention of waste and/or protection of correlative rights; upon failure of the operator to conduct operations in a manner which will ensure the protection of fresh water or in a manner inconsistent with the requirements set forth in this order, the Division may, after notice and hearing, terminate the injection authority granted herein.

The operator shall submit monthly reports of the disposal operations in accordance with

Administrative Order SWD-560
Meridian Oil Company
February 27, 1995
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Rule Nos. 706 and 1120 of the Division Rules and Regulations.

The injection authority granted herein shall terminate one year after the effective date of this order if the operator has not commenced injection operations into the subject well, provided however, the Division, upon written request by the operator, may grant an extension thereof for good cause shown.

Approved at Santa Fe, New Mexico, on this 27th day of February, 1995.


WILLIAM J. LEMAY, Director

WJL/BS/kv

xc: Oil Conservation Division - Hobbs
NM State Land Office - Oil and Gas Division
US Bureau of Land Management - Carlsbad