

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Com
P 1980
Hobbs, NM 88241

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Burlington Resources Oil & Gas Company

3. Address and Telephone No.
P.O. Box 51810 Midland, TX 79710-1810 915-688-6943

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec. 14, T22S, R32E
330' FSL & 1980' FWL

5. Lease Designation and Serial No.

NM 77058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Red Tank Federal 1

9. API Well No.
30-025-32469

10. Field and Pool, or exploratory Area
West Red Tank (Delaware)

11. County or Parish, State

Lea NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

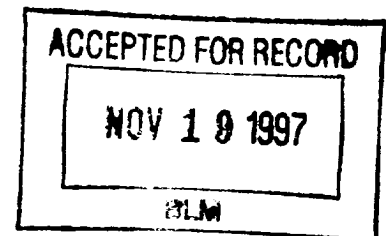
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Add Delaware Perfs
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Burlington proposes to add Delaware perfs as follows:

Treat well for paraffin 3 days prior to start of workover. GIH w/ 4 3/4" bit and casing scraper to 8400'. GIH w/ 5 1/2" CIBP and set @ 8400'. GIH w/ 4" perforating gun and perforate w/ 2 shots/ft as follows: 7865', 7866', 7867', 7868', 7869', 7870', 7871', 7872', 7880', 7881' (20 holes, Delaware). Spot 100 gals 15% Ferchek SC acid across perfs. Acidize w/ 1000 gals 15% Ferchek SC acid. Flush w/ 48 bbls 2% KCL water. If frac is warranted, frac w/ 21,000 gals Delta Frac 25 w/ 57,800 lbs 16/30 Super LC Ottawa sand. Swab well to clean. If well does not flow, clean out fill and CIBP @ 8400' w/ a foam air unit. Push remnants below Delaware perfs 8446'-8524'. Circulate hole clean. GIH w/ 2 7/8" tubing and set above 7800'. RIH w/ pump and rods. Return well to production.



14. I hereby certify that the foregoing is true and correct

Signed Deborah Magnus Title Regulatory Assistant

Date 11-4-97

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

RECEIVED
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POSTOFFICE