

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 1
SUBMIT IN DUPLICATE TO
RECEIVED

FORM APPROVED

COMB 004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		JUN 1 11 30 AM '94	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		OIL	
2. NAME OF OPERATOR MERIDIAN OIL INC.			
3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 330' FSL & 1980' FWL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED 3/18/94	
15. DATE SPUNDED 3/21/94		16. DATE T.D. REACHED 4/6/94	
17. DATE COMPL. (Ready to prod.) 4/23/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3738'	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 10,140'	
21. PLUG BACK T.D., MD & TVD 10,095'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY →		ROTARY TOOLS 0-TD	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8446'-8524' (DELAWARE)		25. WAS DIRECTIONAL SURVEY MADE YES	
26. TYPE ELECTRIC AND OTHER LOGS RUN ATTACHED		27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
13 3/8"	48#	900'	17 1/2"
8 5/8"	28#/32#	4560'	12 1/4"
5 1/2"	17#	10140'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 7/8"	8405'		
31. PERFORATION RECORD (Interval, size, and number) 8446'-8524' (78 HOLES, 2 JSPF)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
8446'-8524'		A W/2000 GLS 7 1/2% NEFE HCL	
		F/20400 GLS 35# XL GEL & 74000#	
20/40 OTTAVIA		SAND & 20000# 20/40 SUP HS	
SAND			
33.* PRODUCTION			
DATE OF FIRST PRODUCTION 4/26/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) flowing	
WELL STATUS (Producing or PROD.) PROD.			
DATE OF TEST 5/14/94	HOURS TESTED 24	CHOKE SIZE 24"	PROD'N. FOR TEST PERIOD →
OIL - BBL. 121	GAS - MCF. 100	WATER - BBL. 149	GAS - OIL RATIO 826:1
FLOW. TUBING PRESS.	CASING PRESSURE 1550	CALCULATED 24 HOUR RATE →	OIL - BBL. →
GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.) 42			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY J. Lara	
35. LIST OF ATTACHMENTS 3160-5(S), LOGS, INCLINATION REPORT			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>[Signature]</i>		TITLE PRODUCTION ASSISTANT	
DATE 5/19/94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	955'	REDBEDS			
SALADO	955'	1140'	ANHYDRITE			
CASTILLE	1140'	4460'	SALT, ANHYDRITE			
DELAWARE	4790'	8763'	ANHYDRITE, SAND, LIMESTONE			
BONE SPRING	8763'	10140'	LIMESTONE, SHALE, SAND			

38. GEOLOGIC MARKERS