N.M. OIL CONS. COMMISSION
P.O. BOX 1980
H BS, NEW MEXICO 88240

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM 77058

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well
[X] Oil Well [ ] Gas Well [ ] Other

8. Well Name and No. RED TANK FEDERAL # 1

2. Name of Operator
MERIDIAN OIL INC.

9. API Well No.
30-025-32469

3. Address and Telephone No.
P.O. Box 51810 Midland, TX 79710 915-688-6943

10. Field and Pool, or Exploratory Area
WEST RED TANK DELAWARE

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SEC. 14, T22S, R32E
330' FSL & 1980' FWL

11. County or Parish, State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
[X] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[ ] Subsequent Report	[ ] Recompletion	[ ] New Construction
[ ] Final Abandonment Notice	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other SET INTERMEDIATE CSG.	[ ] Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

DRILED A 12 1/4" HOLE TO 4560'. RAN 109 JTS OF 8 5/8" 28#/32# BTC/LTC CSG AND SET AT 4560'. PKR/STG COLLAR @ 2495'. USED SIXTEEN (16) CENTRALIZERS. CMTED W/1ST STAGE: LEAD: 450 SXS 'C' LT + 6% BENTONITE + 9 PPS SALT + 5 PPS GILSONITE + 1 PPS ECONOLITE + .25 PPS FLOCELE, TAIL W/250 SXS 'C' + 2% CACL2. CIRC. 91 SXS OFF 1ST STAGE. 2ND STAGE: LEAD W/660 SXS 'C' LITE + 6% BENTONITE + 9 PPS SALT + .25 PPS FLOCELE, TAIL W/200 SXS 'C' + 2% CACL2. CIRC. 20 SXS TO PIT. WOC 17 HRS.

RECEIVED
JUN 1 11 30 AM '94
OCD
ARTESIA

14. I hereby certify that the foregoing is true and correct

Signed DONNA WILLIAMS Title PRODUCTION ASSISTANT Date 5/18/94

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side