

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32473
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B - 2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name HARDY 36 STATE (013396)	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____		8. Well No. 2	
2. Name of Operator CONOCO, INC <005073>		9. Pool name or Wildcat NORTH HARDY TUBB DRINKARD	
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705			
4. Well Location Unit Letter K : 1876 Feet From The SOUTH Line and 2230 Feet From The WEST Line Section 36 Township 20 S Range 37 E NMPM LEA County			
10. Date Spudded 3-18-95	11. Date T.D. Reached 4-9-95	12. Date Compl. (Ready to Prod.) 5-1-95	13. Elevations (DF& RKB, RT, GR, etc.) 3495
14. Elev. Casinghead			
15. Total Depth 7027	16. Plug Back T.D. 6990	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6740-6810 DRINKARD 6302-6482 TUBB			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CAL/DLL/CBL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1525	12 1/4	920 SX	
5 1/2	15.5#	7027	7 7/8	1300 SX	

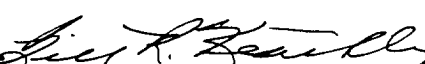
24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	6252

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

28. PRODUCTION							
Date First Production 5-2-95		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 5-10-95	Hours Tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 78	Gas - MCF 1565	Water - Bbl. 2	Gas - Oil Ratio 20.064
Flow Tubing Press. 180	Casing Pressure 360	Calculated 24-Hour Rate	Oil - Bbl. 78	Gas - MCF 1565	Water - Bbl. 2	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By J. BLACK
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature 	Printed Name BILL R. KEATHLY	SR. REGULATORY SPEC Title	Date 6-13-95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1294</u>	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt <u>2561</u>	T. Atoka _____
T. Yates <u>2607</u>	T. Miss _____
T. 7 Rivers <u>2871</u>	T. Devonian _____
T. Queen <u>3511</u>	T. Silurian _____
T. Grayburg <u>3625</u>	T. Montoya _____
T. San Andres <u>4003</u>	T. Simpson _____
T. Glorieta <u>5207</u>	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry <u>5758</u>	T. Gr. Wash _____
T. Tubb <u>6303</u>	T. Delaware Sand _____
T. Drinkard <u>6587</u>	T. Bone Springs _____
T. Abo <u>6899</u>	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
2607	3511	904	DOLOMITE, ANDYCLRITE & TRACE SANDSTONE				
3511	3625	114	DOLOMITE & SANDSTONE				
3625	5207	1582	DOLOMITE W/ MINOR LS				
5207	6303	1096	DOLOMITE				
6303	6587	284	DOLOMITE, SILTSTONE, TR SANDSTONE				
6587	6899	312	DOLOMITE, LIMESTONE				
6899	7027	128	LIMESTONE				

RECEIVED
 1945
 DISTRICT OFFICE