

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32473
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Hardy 36 State
2. Name of Operator Conoco, Inc.	8. Well No. 2
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, TX 79705	9. Pool name or Wildcat North Hardy Tubb-Drinkard
4. Well Location Unit Letter <u>K</u> : <u>1876'</u> Feet From The <u>South</u> Line and <u>2230'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3495'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Property Code: 13396

An APD (C-101) to drill this well was approved March 31, 1994 and extended on January 12, 1995.

It is proposed to change the hole and casing sizes for this well to those shown in the table below and the cementing program to that shown on the attached sheet:

SIZE OF HOLE	SIZE OF CASING	WEIGHT / FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24#	1500'	940 sxs	Circulated
7-7/8"	7"	15.5#	6975'	1940 sxs	Circulated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Sr. Conservation Coordinator DATE 1/17/95

TYPE OR PRINT NAME Berry W. Hoover (915) 686-6548 TELEPHONE NO.

(This space for State Use)

CONSERVATION DIVISION  
JAN 18 1995

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JAN 18 1995

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

JAN 17 1965

C. D. HOBBS  
OFFICE

WELL NAME: Hardy 36 State No. 2

C E M E N T I N G      P R O G R A M

SURFACE CASING STRING

LEAD	<u>650</u>	sxs	Class	<u>C</u>	Mixed at	<u>13.7</u>	ppg
Additives	<u>4 % Gel + 2 % CaCl2 + .2% SMS</u>						
TAIL	<u>270</u>	sxs	Class	<u>C</u>	Mixed at	<u>14.8</u>	ppg
Additives	<u>2 % CaCl</u>						

PRODUCTION CASING STRING

1st STAGE

LEAD	<u>100</u>	sxs	Class	<u>C</u>	Mixed at	<u>12.8</u>	ppg
Additives	<u>65:35:6 BJ Lite, .2 % SMS</u>						
TAIL	<u>400</u>	sxs	Class	<u>C</u>	Mixed at	<u>14.8</u>	ppg
Additives	<u>1 % BAIO, .2 % SMS, 1 % A-7</u>						

2nd STAGE

LEAD	<u>690</u>	sxs	Class	<u>C</u>	Mixed at	<u>12.8</u>	ppg
Additives	<u>65:35:6 BJ Lite, .2 % SMS</u>						
TAIL	<u>750</u>	sxs	Class	<u>C</u>	Mixed at	<u>14.8</u>	ppg
Additives	<u>1 % BAIO, .2 % SMS, 1 % A-7</u>						