

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073
		3. Reason for Filing Code RC 08/01
4. API Number 30 - 025 32479	5. Pool Name Wildcat Blinebry	6. Pool Code
7. Property Code 13396	8. Property Name Hardy 36 State	9. Well Number 3

II. 10. Surface Location

UL or Lot No. G	Section 36	Township 20S	Range 38E	Lot. Idn. 77	Feet from the 2080'	North/South Line North	Feet from the 1730'	East/West Line East	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code S	13. Producing Method Code Pumping	14. Gas Connection Date 08/01	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Intercompany Trucking P.O.Box 702068, Tulsa, OK 71470	2812568	O	Sec. 36, T20S, R37E G
024650	Dynegy Midstream Services, LP, 6 Desta Dr., #3300, Midland, TX 79705	2812961	G	Sec. 36, T20S, R37E G

IV. Produced Water

23. POD 2812962	24. POD ULSTR Location and Description Sec 36, T29S, R37E G
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V. Well Completion Data

25. Spud Date	26. Ready Date Recompl: 8-25-01	27. TD 7000'	28. PBTB 6340'	29. Perforations 5634-5790'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4"	9 5/8"	1381'		
8 1/4"	7"	7000'		

VI. Well Test Data

34. Date New Oil 8-25-01	35. Gas Delivery Date 8-25-01	36. Test Date 8-29-01	37. Test Length 24	38. Tbg. Pressure --	39. Csg. Pressure --
40. Choke Size ---	41. Oil 16	42. Water 116	43. Gas 32	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature:

Printed name: **Ann E. Ritchie**

Title **Regulatory Agent 915 684-6381, 686-5580**

Date **11-12-01** Phone **(915) 684-6381**

OIL CONSERVATION DIVISION

Approved by

Title

Approval Date:

JAN 11 2002

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date