

+Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C 103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32479
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B 2656
7. Lease Name or Unit Agreement Name	Hardy 36 State
8. Well No.	3
9. Pool name or Wildcat	Wildcat Blinebry

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter G 2080' Feet From The North Line and 1730' Feet From The East Line Section 36 Township 20S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

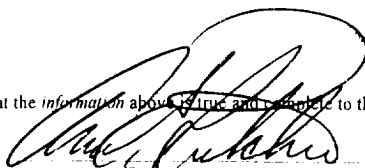
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER recompletion <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
7-19-01: RIH & set CiBP @ 6375'. Loaded hole w/97 bbls brine, tested casing to 4500 psi. Perforated Blinebry w/2spf @ 5634-42', 5650-62', 5746-54', 5780-90'. Dump bailed 35' cement on CIBP. Acidized Blinebry w/3000 gals 15% NEFE HCL. Fraced Blinebry w/53,000 gals Spectra & 173,000# 16/30 sand. Well put on production 8-25-01. Producing rate 8-29-01: 16 oil, 116 water, 32 gas. Well converted from WIW to Blinebry producer.

I hereby certify that the information above is true and correct to the best of my knowledge and belief.

SIGNATURE



TITLE

Regulatory Agent

DATE

11-9-01

TYPE OR PRINT NAME Ann E. Ritchie

(this space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

915 684-6381
915 686-5580
PETER J. RITCHIE
ENGINEER

JAN 11 2002

2A N Hardy Tubh Drinkard