

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 32479
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Hardy 36 State
8. Well No.	3
9. Pool name or Wildcat	North Hardy Tubbs Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> OTHER Injection	
2. Name of Operator Conoco Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	
4. Well Location Unit Letter G 2080 Feet From The North Line and 1730 Feet From The East Line Section 36 Township 20S Range 37E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

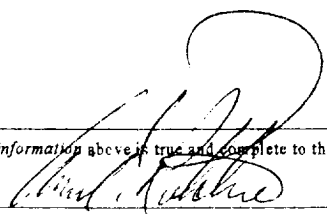
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER Convert to Injection <input checked="" type="checkbox"/>	R. 10863 X

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-18197: Ran in hole with CIBP set @ 6700', POOH, rig up bailer, spot 35' cement on top of CIBP. RD wireline. Pull up 7" lockset packer w/2 3/8" tool. RIH, set packer @ 6635', tested plug to 500# - held. Released and pulled up hole to 6360', set packer. SION. RIH w/201 jts 2 3/8" plastic coated tubing.

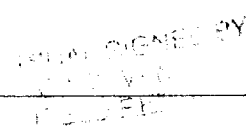
11-19-97: Rig up Pool - pump packer fluid, test to 500# for 30 min. - held. Tested lines 5000# acidized with 500 gals xylene & 1000 gal's 15% acid in three stages. Flushed w/4200 gals 2% DCL. Well on vacuum. Rigged down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Regulatory Agent DATE 1-7-98

TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY  TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

