

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-32479
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name HARDY 36 STATE <013396	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		8. Well No. 3	
2. Name of Operator CONOCO, INC <005073>		9. Pool name or Wildcat WILDCAT TUBB <9603> 96356	
3. Address of Operator 10 DESTA DR. STE 100W, MIDLAND, TX. 79705			
4. Well Location Unit Letter G : 2080 Feet From The NORTH Line and 1730 Feet From The EAST Line Section 36 Township 20 S Range 37 E NMPM LEA County			
10. Date Spudded 4-25-94	11. Date T.D. Reached 5-13-94	12. Date Compl. (Ready to Prod.) 8-19-94	13. Elevations (DF & RKB, RT, GR, etc.) GL 3497, KB 3506,
15. Total Depth 7000	16. Plug Back T.D. 6954	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools XX Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 6423 - 6593 TUBB			20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run GR/CCL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1381	12 1/4	700 SX	
7	26	7000	8 3/4	1870 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6299	

26. Perforation record (interval, size, and number) SEE ATTACHED	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

28. DIST. 3 PRODUCTION							
Date First Production 8-20-94	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING	Well Status (Prod. or Shut-in) PRODUCING					
Date of Test 9-6-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 129	Gas - MCF 220	Water - Bbl. 89	Gas - Oil Ratio 1705
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 129	Gas - MCF 220	Water - Bbl. 89	Oil Gravity - API - (Corr.) 38.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By J BLACK	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Bill R. Keathly Printed Name BILL R. KEATHLY Title SR. REGULATORY SPEC Date 9-28-94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates 2610
 T. 7 Rivers 2882
 T. Queen 3521
 T. Grayburg 3784
 T. San Andres 4009
 T. Glorieta 5217
 T. Paddock _____
 T. Blinbry 5763
 T. Tubb 6308
 T. Drinkard 6602
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 6440 to 6580
 No. 2, from 6750 to 6910
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
3500	3540	40	ANHYDRITE	3540	3650	110	ANHYDRITE & DOLOMITE
3650	4150	500	SANDSTONE W/ DOLOMITE	4150	4450	300	DOLOMITE
4450	4630	180	LIMESTONE	4630	4650	20	DOLOMITE
4650	820	70	LIMESTONE				
4820	5130	310	DOLOMITE, LIMESTONE, CHERT	5130	260	130	LIMESTONE W/ DOLOMITE
5260	5450	190	DOLOMITE W/ LIMESTONE	5420	5620	200	DOLOMITE
5620	5770	150	DOLOMITE & SANDSTONE	5770	6340	570	DOLOMITE
6340	6500	160	SANDSTONE W/ DOLOMITE	6500	6750	50	DOLOMITE
6750	940	90	DOLOMITE W/ LIMESTONE				