

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 330' FEL, Section 22, T22S, R32E

5. Lease Designation and Serial No.  
NM- 81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal #10

9. API Well No.

30-025-32487

10. Field and Pool, or Exploratory Area

W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Pogo respectfully request permission to dispose of off-lease produced water from the above well via 6" poly line into the Red Tank 28 Federal #3 SWD located NW/4, NE/4, Section 28, T22S, R32E, Lea County. The Red Tank 28 Federal #3 SWD is an approved disposal well per Administrative Order SWD-526 (Attached).

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APR 11 9 34 AM '95

CARE AREA

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APR 9 10 50 PM '95  
BUREAU OF LAND MGMT.  
HOBBS, N.M.

14. I hereby certify that the foregoing is true and correct

Signed

*Joe G. Lara*

Title

Senior Operations Engineer

Date

April 5, 1995

(This space for Federal or State office use)

(ORIG. SGD.) JOE G. LARA

Approved by

Title

PETROLEUM ENGINEER

Date

5/12/95

Conditions of approval, if any:

See attached



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Carlsbad Resource Area Headquarters

P. O. Box 1778

Carlsbad, New Mexico 88220

April 5, 1995

OPERATOR: Pogo Producing Company Lease No. NM-81272  
 WELL NO. & NAME Prize Federal #10  
 LOCATION: SE 1/4 SE 1/4, Sec. 22, T. 22 S., R. 32 E., Eddy County, N.M.  
Lea

The check list below indicates the information needed before your Waste or Salt Water Disposal method can be approved:

<u>Brushy Canyon/Bone Spring</u>	Name(s) of formation(s) producing water on the lease.
<u>110</u>	Amount of water produced from each formation in barrels per day.
<u>Attached</u>	A water analysis of produced water from each zone showing at least the total dissolved solids, ph, and the concentrations of chlorides and sulfates.
<u>500 BBL F.G. Tank</u>	How water is stored on the lease.
<u>6" Poly Line</u>	How water is moved to disposal facility.
<u>Pogo Producing Co.</u> Red Tank 28 Fed. #3 SWD NW/4, NE/4, Sec. 28, T22S, R32E, Lea Coutny, NM	Operator's name, well name and location, by 1/4, section, township and range, of the disposal facility. If the disposal facility is an approved disposal system, the operator's name and the name of the disposal system should suffice.

Supervisory Petroleum Engineer Technician

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MAY 10 1961  
JUDICIAL  
OFFICE

# Nutro Products Corporation

P.O. Box 21187 Houston, Texas 77226  
Phone (713) 675-3421 \* Fax (713) 675-7646

## WATER ANALYSIS

Date 03/29/95 Nutro Rep TERRY SOLANSKY

Code W-1834

Sampling Point WELL HEAD

State TEXAS

Company POGO PRODUCING

County EDDY N.M.

Field

Lease PRIZE FEDERAL

Well 10

## DISSOLVED SOLIDS

<u>CATIONS</u>	mg/l	me/l
Sodium, Na <sup>+</sup> (Calc.)	93,495	4,065
Total Hardness as Ca <sup>++</sup>	16,160	0
Calcium, Ca <sup>++</sup>	12,160	608
Magnesium, Mg <sup>++</sup>	2,439	203
Barium, Ba <sup>++</sup>	0	0
Iron (Total) Fe <sup>+++</sup>	44	2

## ANIONS

Chlorides, Cl <sup>-</sup>	173,000	4,873
Sulfate, SO <sub>4</sub> <sup>-</sup>	175	4
Carbonate, CO <sub>3</sub> <sup>-</sup>	0	0
Bicarbonate, HCO <sub>3</sub> <sup>-</sup>	73	1
Sulfide, S <sup>-</sup>	0	0
Total Dissolved Solids (Calc.)	281,386	

## OTHER PROPERTIES

pH <sup>*</sup>	5.300
Specific Gravity, 60°/60 F	1.176
TURBIDITY	>500

Remarks SAMPLE TAKEN ON 03/23/95

## SCALING INDICIES

<u>TEMP, F</u>	<u>CA CO<sub>3</sub></u>	<u>CASO<sub>4</sub>*2H<sub>2</sub>O</u>	<u>CA SO<sub>4</sub></u>	<u>BA SO<sub>4</sub></u>
80	-0.0401	-0.5650	-0.9278	-29.4920
120	0.5177	-0.5783	-0.7607	-29.6290
160	1.3459	-0.5961	-0.6057	-29.8365

**BUREAU OF LAND MANAGEMENT**  
**CARLSBAD RESOURCE AREA**

**Disposal of Produced Water From Federal Wells**

**Conditions of Approval**

Approval of the produced water disposal methodology is subject to the following conditions of approval:

1. This agency be notified of any change in your method or location of disposal.
2. Compliance with all provisions of Onshore Oil and Gas Order No. 7.
3. This agency shall be notified of any spill or discharge as required by NTL-3A.
4. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
5. All aboveground structures on the lease shall be painted sandstone brown, Federal Std. 595-20318, or 30318, within 90 days if you have not already done so.
6. Any on lease open top storage tanks or pits shall be covered with a wire screen or plastic/nylon netting to prevent entry by birds and other wildlife.
7. This approval does not constitute right-of-way approval for any off lease activities. If water is transported via a pipeline that extends beyond the lease boundary, you need to submit within 30 days an application for right-of-way approval to the Realty Section in this office if you have not already done so.

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MAY 14 1965  
JOJO HILLS  
OFFICE