

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 330' FEL, Section 22, T22S, R32E

5. Lease Designation and Serial No.

NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Prize Federal No. 10

9. API Well No.

30-025-32487

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other TD & Production Casing
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Drilled 7-7/8" hole to 8774'. TD reached @ 0115 hrs CDT 5/15/94. Logged well w/ Schlumberger. Ran 204 jts 5-1/2", 17#, J-55 & N-80, LT&C casing. Float shoe @ 8774'. Float collar @ 8728'. Stage tool @ 6506'. Howco cemented 1st stage w/ 450 sx Class "H" + 5 pps Microbond + 2.4 pps KCl + .6% H-322 @ 15.6 ppg. Drop plug and displace cement. Drop bomb and open DV tool. Circulate 5 hrs between stages. Recovered 75 sx excess cement. Cement 2nd stage w/ 700 sx Class "C" + 12 pps Gilsonite + 2.8 pps KCl + .3% H-322 + .3% H-344 @ 14.1 ppg. Plug down @ 1330 hrs CDT 5/16/94. ND BOP's and make cut-off. Weld on wellhead and test to 2500 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title Senior Operations Engineer

Date June 9, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 24 1960

JOHN HOBBS
OFFICE