

N.M. OIL CONS. COMM ION
P.O. BOX 1980
HOBBBS, NEW MEXICO 88240UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 19935. Lease Designation and Serial No.
NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Prize Federal No. 10

9. API Well No.

30-025-32487

10. Field and Pool, or Exploratory Area

West Red Tank Delaware

11. County or Parish, State

Lea County, NM

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 330' FEL, Section 22, T22S, R32E

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☐
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- Spud & Set Surface Csg
-
- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors Rig #353. Spud well @ 1000 hrs CDT 5/3/94. Drilled 17-1/2" hole to 818'. TD reached @ 1600 hrs CDT 5/4/94. Ran 18 jts 13-3/8", 54.5#, J-55, ST&C casing. TPGS @ 818'. IFV @ 770'. Howco cemented casing w/ 700 sx Halliburton Lite @ 12.7 ppg followed by 200 sx Premium Plus @ 14.8 ppg. Plug down @ 2130 hrs CDT 5/4/94. Recovered 200 sx excess cement. WOC 10 hrs. Cement has a compressive strength over 500 psi in 8 hrs. Make cut-off. Weld on wellhead and test to 500 psi. NU BOP's and test to 1000 psi.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Senior Operations Engineer

Date

June 9, 1994

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

RECEIVED

JUL 24 1995
JCD HOBBS
OFFICE