

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF. RESVR. ☐	Other ☐				
2. NAME OF OPERATOR Pogo Producing Company											
3. ADDRESS AND TELEPHONE NO. P. O. Box 10340, Midland, TX 79702-7340 (915)682-6822											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 330' FEL, Section 22 At top prod. interval reported below same At total depth same											
14. PERMIT NO.				DATE ISSUED 4/14/94							
15. DATE SPUDDED 10/26/94		16. DATE T.D. REACHED 11/11/94		17. DATE COMPL. (Ready to prod.) 12/4/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3602' GR					
19. ELEV. CASINGHEAD 3601'		20. TOTAL DEPTH, MD & TVD 8850'									
21. PLUG. BACK T.D., MD & TVD 8803'		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY 10'-8850'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 8409'-8412' } Brushy Canyon (MD & TVD) 8454'-8464' }					
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN DIL-CNL-CBL									
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)									
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED	
13-3/8		54.5#		811'		17-1/2		950 sxs-circ 250 sxs			
8-5/8		32#		4540'		11		1800 sxs-circ 50 sxs			
5-1/2		17#		8850'		7-7/8		1603 sxs-TOC @ 3560'			
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-7/8	
										8320'	
31. PERFORATION RECORD (Interval, size and number) 8409'-12' } 8454'-64' } 28 - .50" dia holes						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
						Acdz w/ 500 gals 7-1/2% HCl					
						Frac w/ 39230# 20/40 sand					
33. PRODUCTION											
DATE FIRST PRODUCTION 12/5/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping						WELL STATUS (Producing or shut-in) Producing			
DATE OF TEST 12/15/94		HOURS TESTED 24		CHOKE SIZE ---		PROD'N. FOR TEST PERIOD ---		OIL—BBL. 22		GAS—MCF. 51	
FLOW. TUBING PRESS. ---		CASING PRESSURE ---		CALCULATED 24-HOUR RATE ---		OIL—BBL. 22		GAS—MCF. 51		WATER—BBL. 368	
										GAS-OIL RATIO 2318:1	
										OIL GRAVITY-API (CORR.) 42.1	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold						TEST WITNESSED BY Donny Davis					
35. LIST OF ATTACHMENTS C-104, Logs, Deviation Survey, Sundries						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED <i>[Signature]</i>						TITLE Senior Operations Engineer CARLSBAD, NEW MEXICO					
						DATE 12/22/94					

*(See Instructions and Spaces for Additional Data on Reverse Side)

GEOLOGIC MARKERS

Basal Anhydrite	4438	109
Delaware Lime	4759	109
Be1 Canyon	4820	109
Cherry Canyon	5695	109
Brushy Canyon	6904	109
Bone Spring	8722	109