Form 3160-5
(June 1990)

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

CONFIDENTIAL

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS, NEW MEXICO 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
NM-81272

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

1. Type of Well	
[X] Oil Well	[ ] Gas Well [ ] Other

2. Name of Operator
Pogo Producing Company

3. Address and Telephone No.
P. O. Box 10340, Midland, TX 79702-7340   (915)682-6822

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1980' FSL & 330' FEL, Section 22, T22S, R32E

8. Well Name and No.
Prize Federal No. 13

9. API Well No.
30-025-32488

10. Field and Pool, or Exploratory Area
Red Tank Delaware, West

11. County or Parish, State
Lea County, New Mexico

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION	
[ ] Notice of Intent	[ ] Abandonment	[ ] Change of Plans
[X] Subsequent Report	[ ] Recompletion	[ ] New Construction
	[ ] Plugging Back	[ ] Non-Routine Fracturing
	[ ] Casing Repair	[ ] Water Shut-Off
[ ] Final Abandonment Notice	[ ] Altering Casing	[ ] Conversion to Injection
	[X] Other Spud & Set Surface Csg	[ ] Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MIRU Nabors 347. Spud @ 1700 hrs CST 10/25/94. Drilled 17-1/2"
hole to 811'. TD reached 2200 CST 10/26/94. Ran 18 jts 13-3/8"
54.5# J-55 ST&C casing. Cmt'd w/ 750 sxs Lite "C" w/ 2% $CaCl_2$ 12.4
ppg. Tailed w/ 200 sxs "C" w/ 2% $CaCl_2$ 14.8 ppg. Circ'd 250 sxs
excess. Total WOC 24 hrs. NU BOP's. Test to 1000 psi.

ACCEPTED FOR RECORD
JAN 2 3 1995
CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct.

Signed _____ Title Senior Operations Engineer   Date 12/22/94

(This space for Federal or State office use)

Approved by _____   Title _____   Date _____

Conditions of approval, if any:

*See Instruction on Reverse Side