	1625 N. F. nch Dr.	lion
(June 1990) DEPART	UNITED STATES Hobbs, NM 88240 MENT OF THE INTERIOR OF LAND MANAGEMENT	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993 5. Lease Designation and Serial No.
		LC 031695B
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT" for such proposals		6. If Indian, Allottee or Tribe Name
	MIT IN TRIPLICA TE	7. If Unit or CA, Agreement Designation
Type of Well Oil Gas Well Other Name of Operator		8. Well Name and No.
		Warren Unit #112
3. Address and Telephone No.		9. API Well No.
10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580		30-025-32489
4. Location of Well (Footage. Sec., T. R. M. or Surve	y Description)	10. Field and Pool, or Exploratory Area Warran Dlingha, Tubb OS C
1020' ENT & 1		Warren Blinebry Tubb O&G 11. County or Parish, State
1950 FINL & I	980' FEL, Sec. 28, T20S, R38E, G	
		Lea, NM
	DX(s) TO INDICATE NATURE OF NOTICE, REPOR	T, OR OTHER DATA
	TYPE OF ACTION	
Notice of Intent	Abandonment	Change of Plans
		New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
I mat Abandonmant Norice	Altering Casing Other _Fish Pkr/Convert to Rod Pump	
13. Describe Proposed or Completed Operations (Clearly et	Ma all nertinent details add since at	Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
	te all pertinent details, and give pertinent dates, including estimated date of starting r vertical depths for all markers and zones pertinent to this work.)*	
 8/2/99 MIRU Closed plunger catcher w/plunger in catcher. Shut well in & removed Plunger Lift Controller. RU pump truck & pumped 40 bbls of 8.6 ppg brine down the tbg & 50 bbls down the casing to kill well. Removed wellhead & installed BOP. POOH w/l stand. Picked up & RIH w/7" packer, down hole valve & on/off tool. Set packer & closed downhole valve. Release on/off tool & POOH. RU pump truck & loaded casing & BOP - closed casing valve & tested lines to 1500# (O.K.) - Bled off pressure & open casing valve/closed Blind Rams. Tested BOP to 1000# (held) Bled off pressure & opened Blind Rams. RIH & latched back onto packer. Closed Pipe Rams & tested BOP to 1000# (held) Bled off pressure & opened Pipe Rams. Opened downhole valve & released packer. POOH w/packer & laid down. POOH w/bg - picked up, RIH w/6 1/8" shoe, 6'x6" washpipe extension, 4 3/4" jars & 4 - 4 3/4" drill collars on 2 7/8" tbg. Tagged top of fish @ 6638' - pulled uphole above perfs. RU Reverse Unit & SD. 8/3/99 (500# on tubing & casing) Bled down casing & pumped 50 bbls of 8.6 ppg brine; dropped down to top of fish. RU Power Swivel. Started washing over packer while pump 8.6 ppg brine water to cool mill (milled on packer for 1 hour - packer came free) Drop down & tag @ 6810'. POOH; PU & RIH w/overshot w/3 21/32" grapple, jars & 4-4 3/4" drill collars on 2 7/8" tubing. Latch onto fish @ 66810'. Pulled uphole above perfs (dragging off & on) - SD 8/4/99 (300# on tubing & casing) Bled well down; cont. POOH w/packer; laid down drill collars, jars & overshot. (recovered packer) PU & RIH w/2 1/2" x 16' RHBC Type "B" pump w/3' PA Plunger, 4 - 1 1/2" K-bars, 177 new 3/4" "C" rods & 90 new 7/8" "C" rods. Spaced out pump. Loaded tubing and tested pump. RDMO 14.1 bereby certify that the foregoing is true and portect 		
signed Klesa Wilbes		Date 01/25/00
(This space for Federal or State office use)	And SI. Statt Regulatory Assistant	Date01/23/00
Approved by Conditions of approval if any:	Title	Date

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



GENES