

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATED

Form approved
get Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
1b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER DHC

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS OF OPERATOR
10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1930' FNL & 1980' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO.
Order # 2089

DATE ISSUED

15. Date Spudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) DHC:4-9-99 18. ELEVATIONS (DF,RKB,RT,GR,ETC.) 3538' GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6940' 21. PLUG, BACK T.D., MD & TVD 6830' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*
Drinkard @6677-6798' and Blinebry Tubb @5745-6012'

25. WAS DIRECTIONAL SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL

27. WAS WELL CORED
NO

28. CASING RECORD (Report all strings set in well)						Amount Pulled
CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD		
9 5/8"	36#	1501'	12 1/4"			none
7"	26#	6940'	8 5/8"			none

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD) PACKER SET (MD)
					2 7/8"	6628'

31. PERFORATION RECORD (Interval, size and number)

Blinebry:5745-6012', Tubb: 6348-6563', Drinkard: 6677-6798'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED

33. PRODUCTION							WELL STATUS (Producing or shut-in) PROD
DATE FIRST PRODUCTION	PRODUCTION METHO (Flowing, gas lft pumping - size and type of pump)						
4-9-99	pumping						
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL-- BBL.	GAS-- MCF.	WATER -- BBL.	GAS-OIL RATIO	
6-10-99	24		TEST PERIOD 22	518	37	23,545	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS-- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

SALES

35. LIST OF ATTACHMENTS

Converted from dual flowing well to single (DHC) plunger lift well.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 7-26-99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

