

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
P.O. Box 1980
Hobbs, NM 88241

FORM APPROVED
Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5424

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 28, T-20-S, R-38-E, G
1930' FNL & 1980' FEL

5. Lease Designation and Serial No.

LC 031695 B

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Warren Unit #112

9. API Well No.

30-025-32489

10. Field or Blinebry, Tabb, Warren
Drinkard

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☒ Other Downhole Commingle
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracuring
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Repon result of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to Downhole Commingle the Blinebry and the Drinkard in this well.

**SUBJECT TO
LIKE APPROVAL
BY STATE**

14. I hereby certify that the foregoing is true and correct

Signed

Kay Maddox

Title

Kay Maddox

Regulatory Agent

Date

8/4/98

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) GARY GOURLEY

Title

PETROLEUM ENGINEER

Date

7/1/98

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DISTRICT I
4000 Hwy 1000 Hobbs NM 88241-1000

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-A
New 3-12-96

DISTRICT II

911 South First St. Artesia NM 88210-2835

DISTRICT III

1000 Rio Brazos Rd. Aztec NM 87410-1693

OIL CONSERVATION DIVISION

2040 S. Pacheco
Santa Fe, New Mexico 87505-8429

APPROVAL PROCESS

☒ Administrative ☐ Hearing

EXISTING WELLBORE

☒ YES ☐ NO

APPLICATION FOR DOWNHOLE COMMINGLING

Conoco Inc

10 Desta Dr. Ste 100W, Midland, Tx. 79705-4500

Warren Unit

#112

Section 28, T-20-S, R-38-E, G

Lea

Lease

Well No

Unit Ltr Sec Two Rge

County

OGRID NO 005073

Property Code

003122

API NO

30-025-32489

Spacing Unit Lease Types (check 1 or more)

Federal ☒ State ☐ Indian Fee ☐

The following facts are submitted in support of downhole commingling	Upper Zone	Intermediate Zone	Lower Zone
1. Pool Name and Pool Code	Warren Blinberry Tubb 62965		Warren Drinkard 63080
2. TOP and Bottom of Pay Section (Perforations)	5745-6563'		6677-6798'
3. Type of production (Oil or Gas)	Oil		Oil
4. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
5. Bottomhole Pressure Oil Zones - Artificial Lift Gas & Oil - Flowing All Gas Zones Estimated or Measured Original	a (Current) 650 b (Original) 1570	a b	a 615 b 1625
6. Oil Gravity (*API) or Gas BT Content	38.9		41.6
7. Producing or Shut-in?	Producing		Producing
Production Marginal? (yes or no)	Yes		Yes
- If Shut-in give date and oil/gas/water rates of last production Note: For new zones with no production history, applicant shall be required to attach production estimates and supporting data.	Date Rates 6-1-98 21 BO, 7 BW, 345 MCF	Date Rates 6-1-98 5 BO, 4 BW, 266 MCF	Date Rates 6-1-98 5 BO, 4 BW, 266 MCF
8. Fixed Percentage Allocation Formula: % for each zone	Oil 80.77 Gas 56.5	Oil Gas	Oil 19.23 Gas 43.5

9. If allocation formula is based upon something other than current or past production, or is based upon some other method, submit attachments with supporting data and/or explaining method and providing rate projections or other required data.

10. Are all working, overriding, and royalty interests identical in all commingled zones? ☒ Yes ☐ No
If not, have all working, overriding, and royalty interests been notified by certified mail? ☐ Yes ☐ No
Have all offset operators been given written notice of the proposed downhole commingling? ☒ Yes ☐ No

11. Will cross-flow occur? ☐ Yes ☒ No If yes, are fluids compatible, will the formations not be damaged, will any cross-flowed production be recovered, and will the allocation formula be reliable. Yes ☐ No (If No, attach explanation)

12. Are all produced fluids from all commingled zones compatible with each others ☒ Yes ☐ No

13. Will the value of production be decreased by commingling? ☐ Yes ☒ No (If Yes, attach explanation)

14. If this well is on, or communized with, state or federal lands, either the Commissioner of Public Lands or the United States Bureau of Land Management has been notified in writing of this application. ☒ Yes ☐ No

15. NMOC Reference Cases for Rule 303(D) Exceptions ORDER NO(S) _____

16. ATTACHMENTS

- * C-102 for each zone to be commingled showing its spacing unit and acreage dedication.
- * Production curve for each zone for at least one year. (If not available, attach explanation.)
- * For zones with no production history, estimated production rates and supporting data.
- * Data to support allocation method or formula.
- * Notification list of all offset operators.
- * Notification list of working, overriding and royalty interests for uncommon interest cases.
- * Any additional statements, data, or documents required to support commingling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE

Kay Maddox

TITLE Regulatory Agent

DATE

August 4, 98

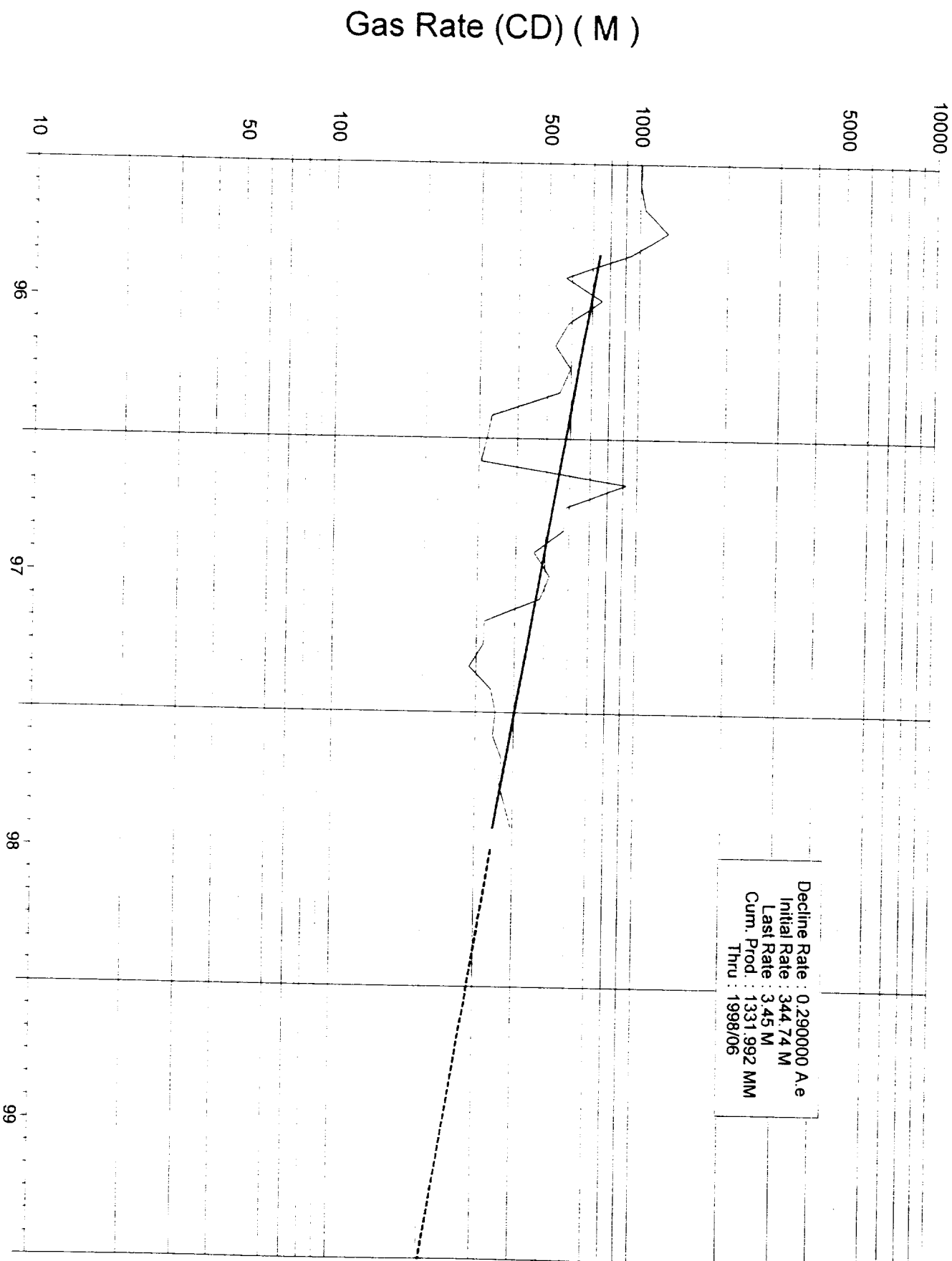
TYPE OR PRINT NAME Kay Maddox

TELEPHONE NO.

(915)

686-5798

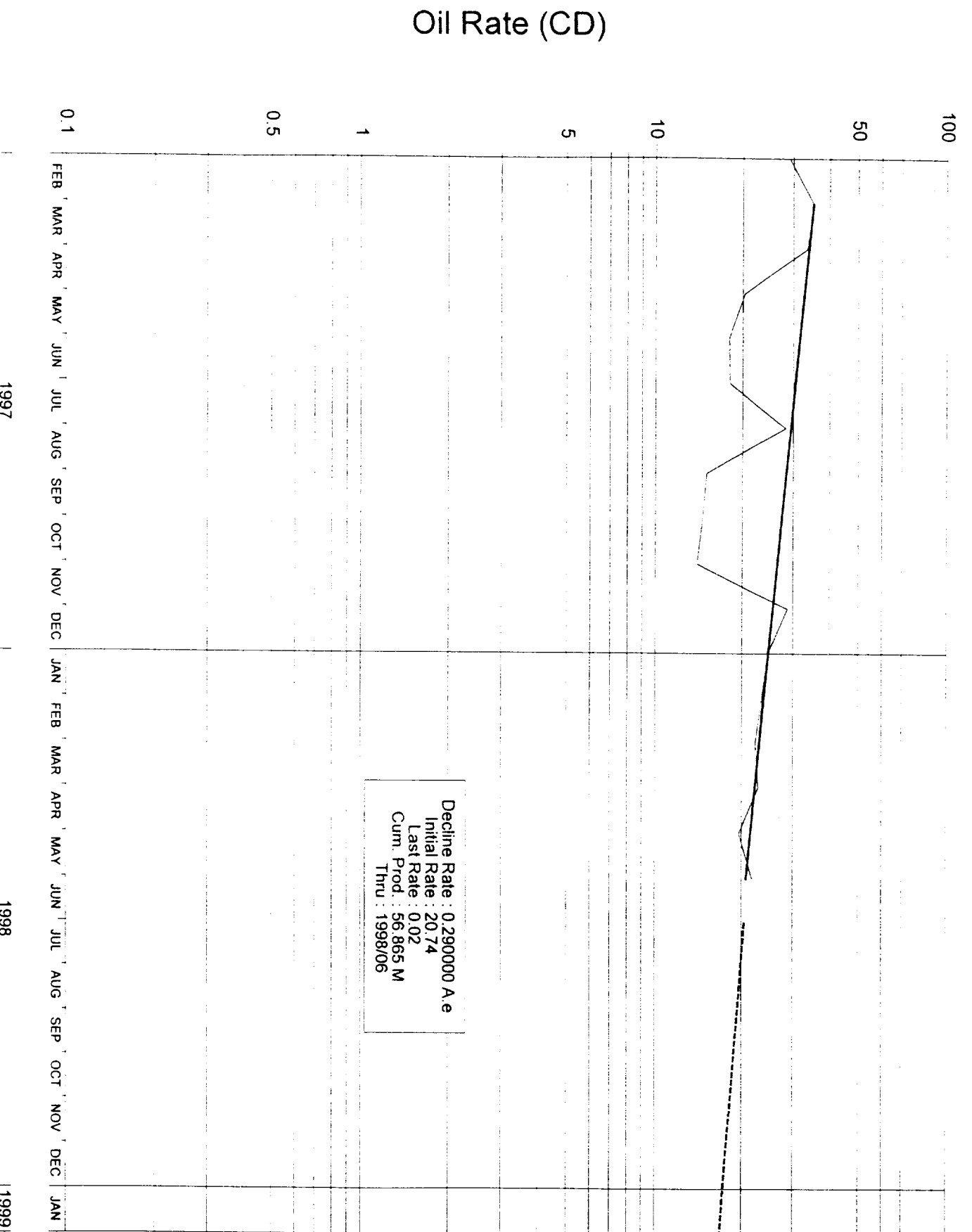
Warren Unit 112 Blinebry-Tubb Gas Forecast



WARREN_UNIT_112:BT

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/12	290.48	316.82	58.29	1390.3	309.2	#	1
1999/12	206.24	245.77	89.70	1480.0	219.5	#	1
2000/12	146.43	174.56	63.89	1543.9	155.6	#	1
2001/12	103.97	123.89	45.22	1589.1	110.4	#	1
2002/12	73.82	87.96	32.11	1621.2	78.3	#	1
2003/12	52.41	62.45	22.80	1644.0	55.5	#	1
2004/12	37.21	44.36	16.24	1660.2	39.3	#	1
2005/12	26.42	31.48	11.49	1671.7	27.8	#	1
2006/12	18.76	22.35	8.16	1679.9	19.6	#	1
2007/12	13.32	15.87	5.79	1685.7	13.8	#	1
2008/12	9.46	11.27	4.13	1689.8	9.7	#	1
2009/12	6.71	8.00	2.92	1692.7	6.8	#	1
2010/12	4.77	5.68	2.07	1694.8	4.7	#	1
2011/12	3.38	4.03	1.47	1696.3	3.2	#	1
2012/12	2.40	2.86	1.05	1697.3	2.2	#	1
2013/12	1.71	2.03	0.74	1698.1	1.4	#	1
2014/12	1.21	1.44	0.53	1698.6	0.9	#	1
2015/12	0.86	1.02	0.37	1699.0	0.5	#	1
2016/12	0.61	0.73	0.27	1699.2	0.3	#	1
2017/12	0.43	0.52	0.19	1699.4	0.1	#	1
2018/ 6	0.37	0.40	0.07	1699.5	-0.0	#	1

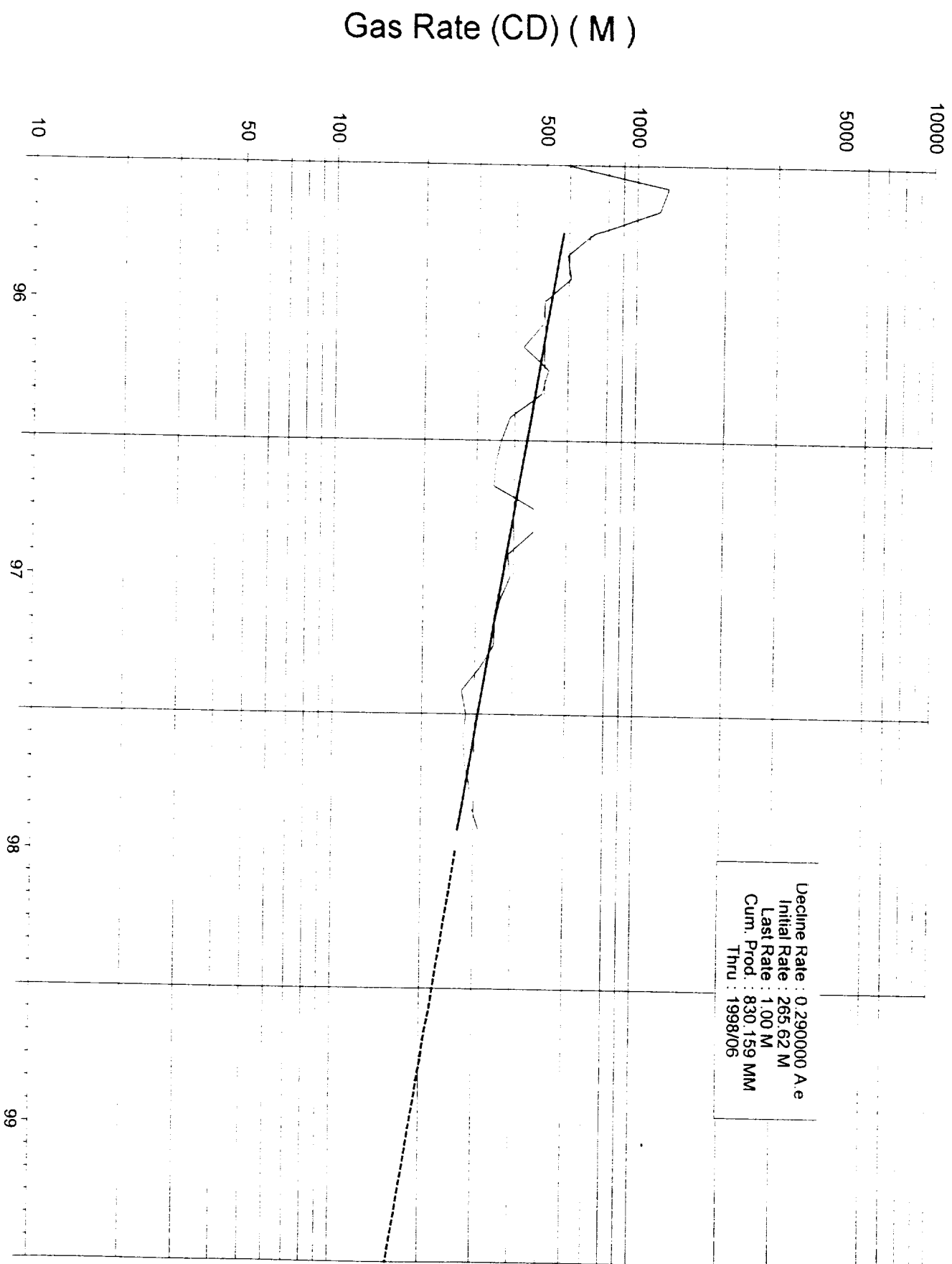
Warren Unit 112 Blinebry-Tubb Oil Forecast



WARREN_UNIT_112:BT

End of DATE	Instant Rate bbls/d	Average Rate bbls/d	Monthly Volume Mbbbls	Cumulative Volume Mbbbls	Remaining Reserves Mbbbls		
Schedule: # 1							
1998/12	17.47	19.06	3.51	60.4	18.6	#	1
1999/12	12.41	14.78	5.40	65.8	13.2	#	1
2000/12	8.81	10.50	3.84	69.6	9.4	#	1
2001/12	6.25	7.45	2.72	72.3	6.6	#	1
2002/12	4.44	5.29	1.93	74.3	4.7	#	1
2003/12	3.15	3.76	1.37	75.6	3.3	#	1
2004/12	2.24	2.67	0.98	76.6	2.4	#	1
2005/12	1.59	1.89	0.69	77.3	1.7	#	1
2006/12	1.13	1.34	0.49	77.8	1.2	#	1
2007/12	0.80	0.95	0.35	78.1	0.8	#	1
2008/12	0.57	0.68	0.25	78.4	0.6	#	1
2009/12	0.40	0.48	0.18	78.6	0.4	#	1
2010/12	0.29	0.34	0.12	78.7	0.3	#	1
2011/12	0.20	0.24	0.09	78.8	0.2	#	1
2012/12	0.14	0.17	0.06	78.8	0.1	#	1
2013/12	0.10	0.12	0.04	78.9	0.1	#	1
2014/12	0.07	0.09	0.03	78.9	0.1	#	1
2015/12	0.05	0.06	0.02	78.9	0.0	#	1
2016/12	0.04	0.04	0.02	79.0	0.0	#	1
2017/12	0.03	0.03	0.01	79.0	0.0	#	1
2018/ 6	0.02	0.02	0.00	79.0	-0.0	#	1

Warren Unit 112 Drinkard Gas Forecast



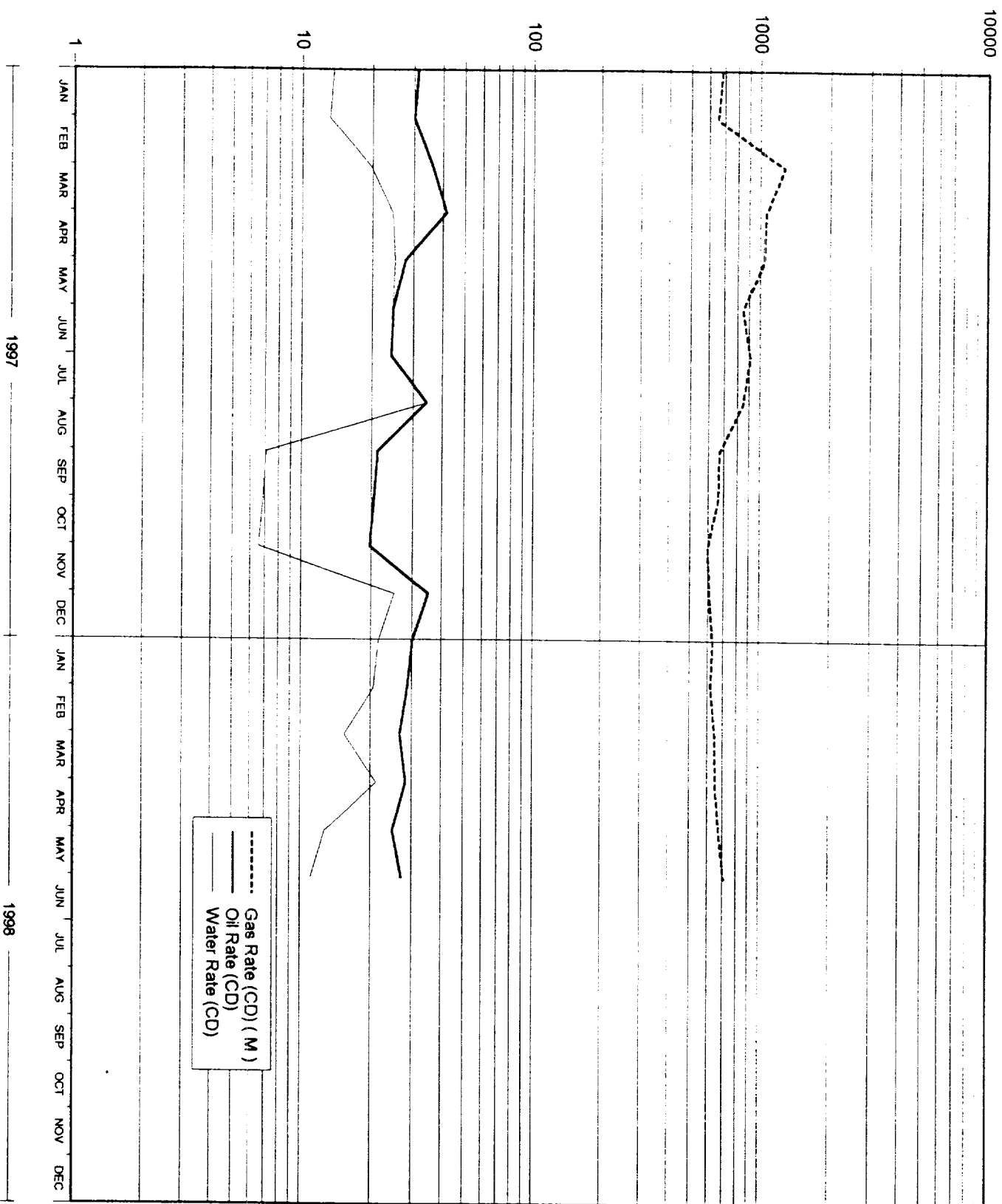
WARREN_UNIT_112:DR

End of DATE	Instant Rate Mscf/d	Average Rate Mscf/d	Monthly Volume MMscf	Cumulative Volume MMscf	Remaining Reserves MMscf		
Schedule: # 1							
1998/12	223.81	244.11	44.92	875.1	238.2	#	1
1999/12	158.91	189.36	69.12	944.2	169.1	#	1
2000/12	112.82	134.50	49.23	993.4	119.9	#	1
2001/12	80.11	95.46	34.84	1028.3	85.1	#	1
2002/12	56.87	67.77	24.74	1053.0	60.3	#	1
2003/12	40.38	48.12	17.56	1070.6	42.8	#	1
2004/12	28.67	34.18	12.51	1083.1	30.2	#	1
2005/12	20.36	24.26	8.85	1091.9	21.4	#	1
2006/12	14.45	17.22	6.29	1098.2	15.1	#	1
2007/12	10.26	12.23	4.46	1102.7	10.6	#	1
2008/12	7.29	8.69	3.18	1105.9	7.5	#	1
2009/12	5.17	6.16	2.25	1108.1	5.2	#	1
2010/12	3.67	4.38	1.60	1109.7	3.6	#	1
2011/12	2.61	3.11	1.13	1110.8	2.5	#	1
2012/12	1.85	2.21	0.81	1111.6	1.7	#	1
2013/12	1.31	1.57	0.57	1112.2	1.1	#	1
2014/12	0.93	1.11	0.41	1112.6	0.7	#	1
2015/12	0.66	0.79	0.29	1112.9	0.4	#	1
2016/12	0.47	0.56	0.21	1113.1	0.2	#	1
2017/12	0.33	0.40	0.15	1113.3	0.1	#	1
2018/ 6	0.28	0.31	0.06	1113.3	0.0	#	1

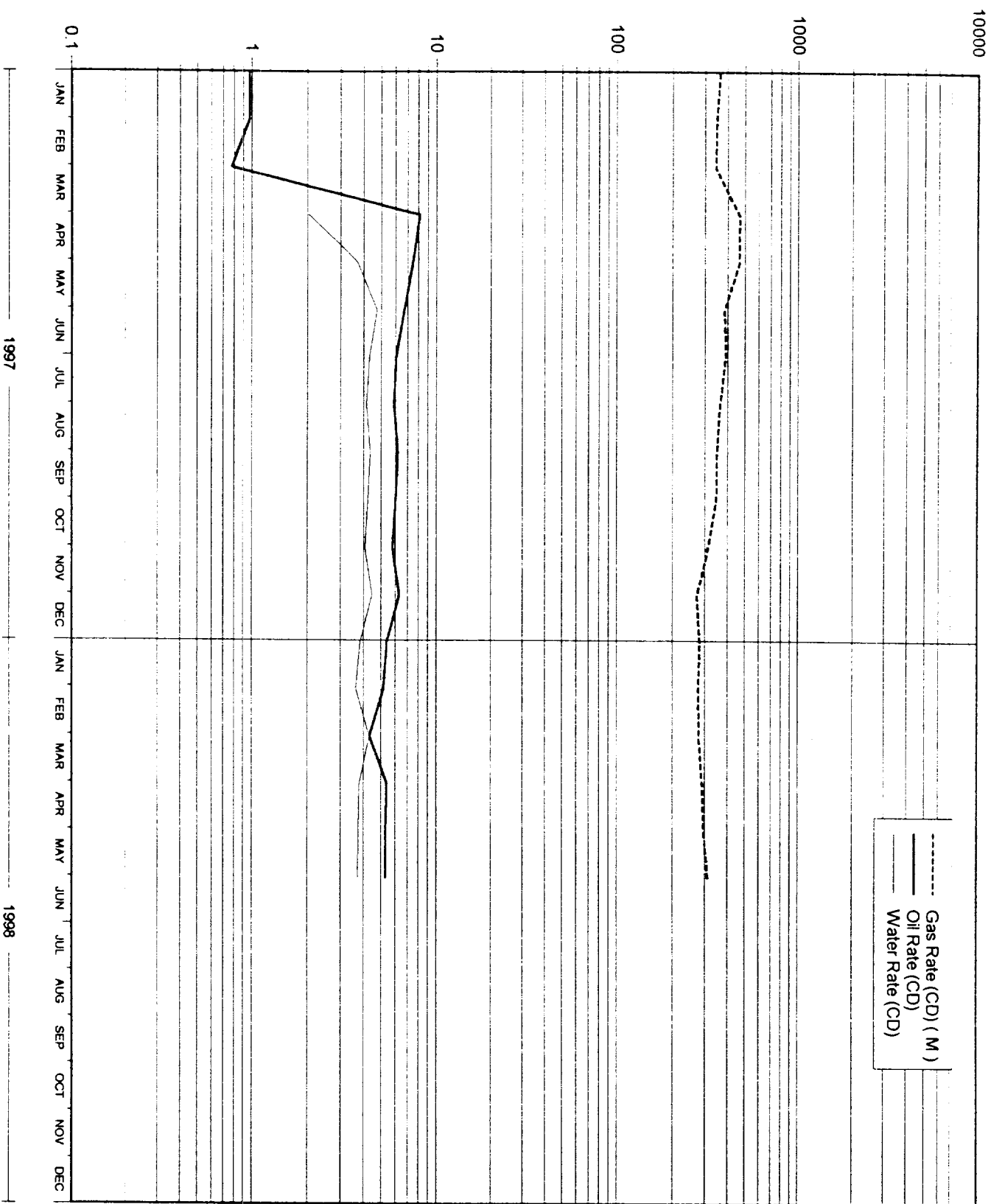
WARREN_UNIT_112:DR

End of DATE	Instant Rate bbls/d	Average Rate bbls/d	Monthly Volume Mbbbls	Cumulative Volume Mbbbls	Remaining Reserves Mbbbls		
Schedule: # 1							
1998/12	4.04	4.40	0.81	7.1	4.3	#	1
1999/12	2.87	3.41	1.25	8.3	3.0	#	1
2000/12	2.03	2.43	0.89	9.2	2.2	#	1
2001/12	1.44	1.72	0.63	9.8	1.5	#	1
2002/12	1.03	1.22	0.45	10.3	1.1	#	1
2003/12	0.73	0.87	0.32	10.6	0.8	#	1
2004/12	0.52	0.62	0.23	10.8	0.5	#	1
2005/12	0.37	0.44	0.16	11.0	0.4	#	1
2006/12	0.26	0.31	0.11	11.1	0.3	#	1
2007/12	0.19	0.22	0.08	11.2	0.2	#	1
2008/12	0.13	0.16	0.06	11.2	0.1	#	1
2009/12	0.09	0.11	0.04	11.3	0.1	#	1
2010/12	0.07	0.08	0.03	11.3	0.1	#	1
2011/12	0.05	0.06	0.02	11.3	0.0	#	1
2012/12	0.03	0.04	0.01	11.3	0.0	#	1
2013/12	0.02	0.03	0.01	11.3	0.0	#	1
2014/12	0.02	0.02	0.01	11.3	0.0	#	1
2015/12	0.01	0.01	0.01	11.4	0.0	#	1
2016/12	0.01	0.01	0.00	11.4	0.0	#	1
2017/12	0.01	0.01	0.00	11.4	0.0	#	1
2018/ 6	0.01	0.01	0.00	11.4	-0.0	#	1

WARREN UNIT 112:BT(2)



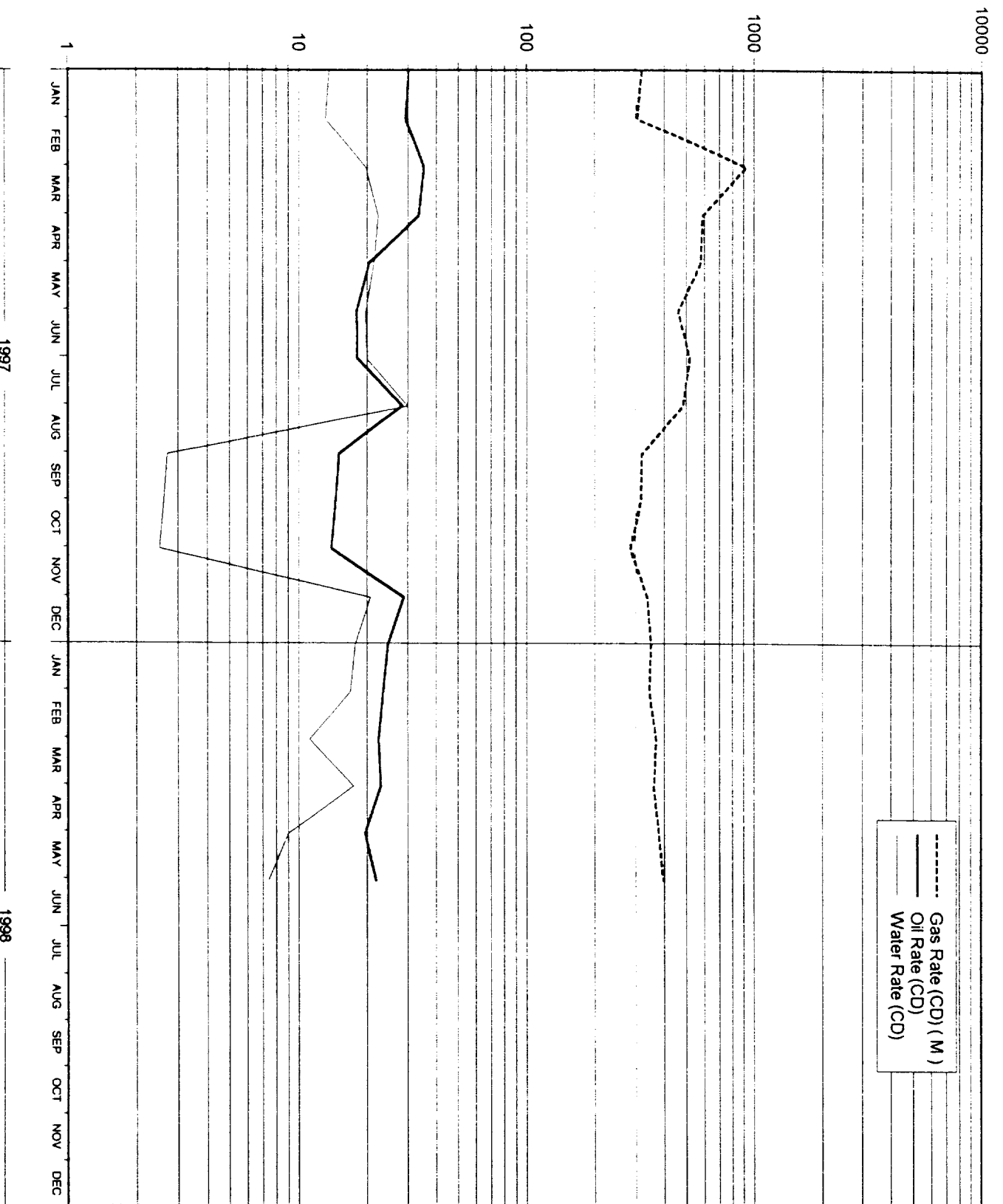
WARREN UNIT 112:DR



1997

1998

WARREN UNIT 112:BT



WARREN UNIT #112 (SLB 4/17/98)

WARREN UNIT #112 (SLB 4/17/98)

API No.	30025324890000	Status	2 OIL
TD	6940.0 ftKB	Frm. at TD	452ABO
PBTD	6830.0 ftKB	Frm. Prod.	452BLBR
Operator	CONOCO INC	Permit	
Well No.	112	Spud	04-Jun-94
Permit No.		RR	
Field	WARREN	Completion	25-Aug-94
District	Hobbs O.U.	Last Act.	
Init. Well Class.	development well	Abandoned	
Final Well Class.	multiple completion, oil		
Location			
Township	S020	Top Latitude	32.54597
Half Township		Top Longitude	103.1507
Range	E038	Top NS Distance	1930.0 ft N
Half Range		Top EW Distance	1980.0 ft E
Section	28	Bottom Latitude	0
Spot	G	Bottom Longitude	0
Meridian Code	New Mexico	Btm NS Distance	0.0 ft
Meridian	NEW MEXICO	Btm EW Distance	0.0 ft

Elevations

KB	3549.0 ft	Cas Flng	0.0 ft
Grd	3532.6 ft	Tub Head	0.0 ft
KB-Grd	16.4 ft		

Bore Hole Data

Depth (ftKB)	Size (in)
1501.0	12.2500
6940.0	8.7500

Casing String - Surface Casing

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
9 6300 in Casing	1501.0	34	8.9200	36.00	K-55	8rd STC	

Casing String - Production Casing

Item (in)	Btm (ftKB)	Jnts	ID	Wt	Grd	Thd	Comments
7 0000 in Casing	6940.0	115	6.2800	26.00	K-55	LTC	
7 0000 in Stage Tool	4989.0		6.2800	26.00	K-55	LTC	

Casing Cement

Casing String	Top (ftKB)	Amount (sx)	Comments
Surface Casing	0.0	700	Cmt circ
Production Casing	0.0	1100	Cmt circ. CBL indicates free pipe 5060 - 6100'
Production Casing	5500.0	204	TOC calc. DV @ 4984' 1st stg 204 sx, 2nd stg 1100 sx.

Other (plugs, equip., etc.) - Plug Backs

Date	Item	Int (ftKB)	Comments
25-Jun-94	Cement Plug	6830.0 - 6940.0	

Other (plugs, equip., etc.) - Permanent Downhole Equipment

Date	Item	Int (ftKB)	Comments
22-Aug-94	Arrow-Set Packer	6628.0 - 6633.0	

Perforations

Date	Int	Shots (/ft)	Type	Comments
07-Jul-94	6677.0 - 6798.0	1.0		@ 6677-85, 6689-95, 6699-6706, 6712-26, 6735-39, 6751-55, 6763-76, & 6782-98
12-Jul-94	6348.0 - 6563.0	1.0		@ 6348-56, 58-64, 72-81, 84-96, 6404-13, 20-34, 39-43, 45-50, 59-70, 74-81, 6496-6501, 05-14, 18-23, 26-37, & 6553-63 in 2,000 G 15% NEFE HCL
15-Jul-94	5080.0 - 5081.0	4.0		Squeeze holes
15-Jul-94	6310.0 - 6311.0	4.0		Squeeze holes
16-Jul-94	6069.0 - 6278.0	1.0		@ 6069-95, 6102-08, 6112-19, 6157-69, 6173-81, 6188-97, 6202-09, 6216-21, 6224-30, 6234-38, 6242-46, 6249-58, & 6270-78
19-Jul-94	6090.0 - 6091.0	4.0		Squeeze holes
10-Aug-94	5745.0 - 6012.0	1.0		@ 5745-48, 52-56, 59-64, 66-75, 78-85, 90-93, 96-5804, 03-16, 70-76, 83-95, 98-5910, 53-70, 85-96, & 6002-12

Stimulations & Treatments

Date	Type	Zone	Int	Fluid	Comments
08-Jul-94	Acid Fracture	Drinkard	6677.0 - 6798.0	15% NEFE HCL	Acid frac w/10,500 G 15% NEFE HCL & 20,000 G X-Linked 15% NEFE HCL w/40 BS @ 15 bpm in two stgs. BDP=3600#, ATP=3500#, ISIP=Vac.
13-Jul-94	Fracture	Tubb	6348.0 - 6563.0	Spectra G-3500	Sprhd w/3,500 G 15% NEFE HCL followed by 15,000 G Spectra G-3500 dummy frac tagged w/RAM @ 55 bpm. ISIP=2300#. Post trtmt log indicated trtmt in zone & up into free pipe section. Further trtmt postponed pending remedial cementing.
15-Jul-94	Cement Squeeze	Production Casing	6190.0 - 6340.0	Class "C" Cement	Spot 200 G 15% HCL to squeeze holes. BD @ 3300#. Pmp 20 sx cmt. Final sqz press 2750#

WARREN UNIT #112 (SLB 4/17/98)

Stimulations & Treatments (con't)

Date	Type	Zone	Int	Fluid	Comments
20-Jul-94	Cement Squeeze	Production Casing	5080.0 - 6340.0	Class "C" Cement	Mix & pmp 260 sx cmt. Press upper sqz holes to 1000#. DO ret & cmt to 6045'. Attempt press test to 4000#. BD @ 3300#.
26-Jul-94	Cement Squeeze	Production Casing	6045.0 - 6125.0	Class "C" Cement	Pmp 75 sx cmt. Final sqz press 3500#.
29-Jul-94	Fracture	Tubb	6348.0 - 6563.0	Spectra G-3500	Ppd 15,000 G Spectra G-3500 dummy frac tagged w/RAM @ 55 bpm. ISIP=2500#. Frac w/79,000 G Spectra G-3500 & 140,000# 16/30 Ottawa sand & 93,000# RCS tagged w/RAM @ 55 bpm. AIP=2,670#. Max sand concentration 12 ppg. ISIP=2700#.
04-Aug-94	Fracture	Drinkard	6677.0 - 6798.0	Spectra G-3500	Ppd 15,000 G Spectra G-3500 dummy frac tagged w/RAM @ 60 bpm. ISIP=2700#. Frac Blinebry 4-5 w/101,000 G Spectra G-3500 & 193,000# 16/30 Ottawa sand & 42,000# 16/30 RCS tagged w/RAM @ 60-67 bpm. Max sand concentration 10 PPG. ISIP=2860#.
12-Aug-94	Fracture	Blinebry	5745.0 - 6012.0	Spectra G-3500	Frac w/106,000 G Spectra G-3500 & 207,050# 16/30 Ottawa sand & 101,125# 16/30 RCS @ 60 bpm. AIP=2,520#. Max sand concentration 12 ppg. ISIP=2,800#.

Tubing String - Tubing (DRNKRD)

Item (in)	Top (ftKB)	Len (ft)	Jnts	ID (in)	Wt	Grd	Thd	Comments
2.3740 in Tubing	0.0	6622.0	208	1.9961	4.70	L-80		
2.3740 in On/Off Tool	6622.0	6.0	1	1.9961	4.70	L-80		

Tubing String - Tubing (BLNBY/TUBB)

Item (in)	Top (ftKB)	Len (ft)	Jnts	ID (in)	Wt	Grd	Thd	Comments
2.3740 in Tubing	0.0	5713.0	184	1.9961	4.70	J-55		

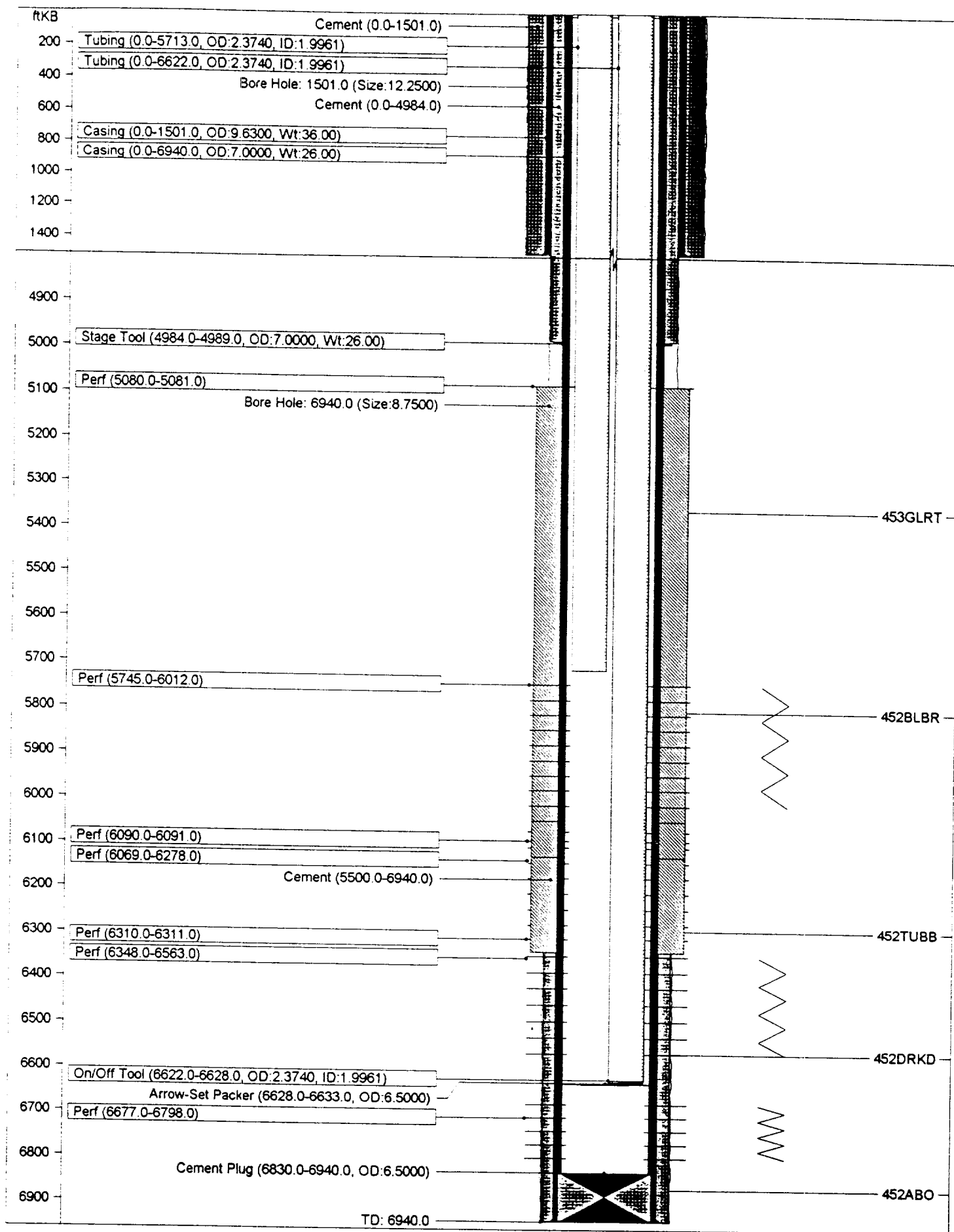
Formation/Horizon Tops

Top (ftKB)	Frm. Code
2690.0	453YTES
2930.0	453SVRV
3513.0	453QUEN
3664.0	453PNRS
3853.0	453GRBG
4074.0	453SADR
5359.0	453GLRT
5803.0	452BLBR
6290.0	452TUBB
6562.0	452DRKD
6869.0	452ABO

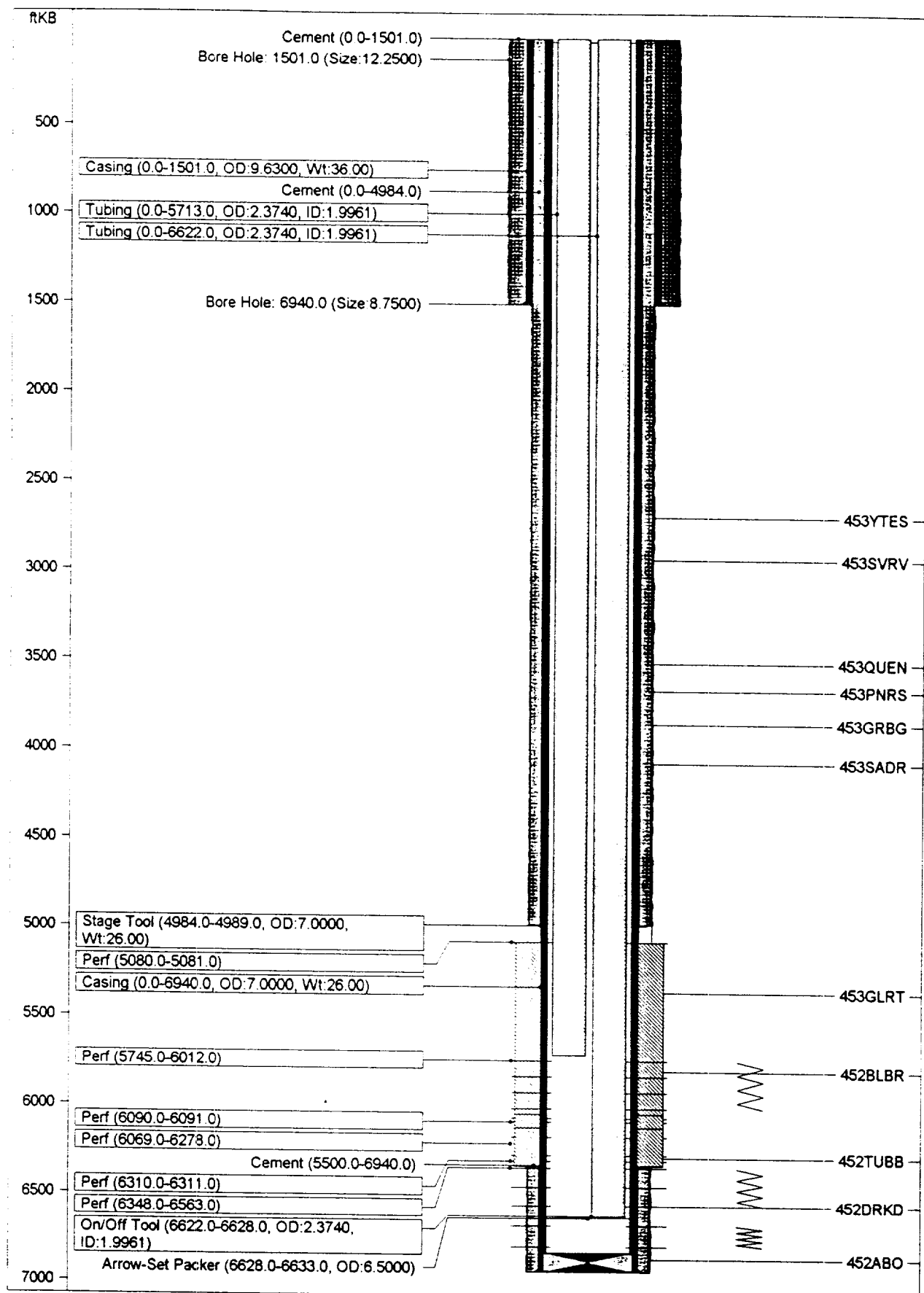
Logs Run

Date	Type	Int	Company	Comments
23-Jun-94	(TBRT) DUAL LATEROLOG, MICROLATEROL	1501.0 - 6910.0	Atlas	
23-Jun-94	DUAL LATEROLOG, MICRO LATEROLOG, GR-C	1501.0 - 6910.0	Atlas	
23-Jun-94	DEN/NEU, GR-C	2550.0 - 6872.0	Atlas	
23-Jun-94	PROLOG	3840.0 - 6870.0	Atlas	
24-Jun-94	200 Mhz DIELECTRIC, GR	2550.0 - 6888.0	Atlas	
07-Jul-94	GR-CBL	2600.0 - 6815.0	Wedge Wireline	
29-Jul-94	After Frac	6000.0 - 6634.0	Temperature Evaluation Logging Co., Inc.	
04-Aug-94	After Frac	5500.0 - 6341.0	Temperature Evaluation Logging Co., Inc.	

WARREN UNIT #112 (SLB 4/17/98)



WARREN UNIT #112 (SLB 4/17/98)

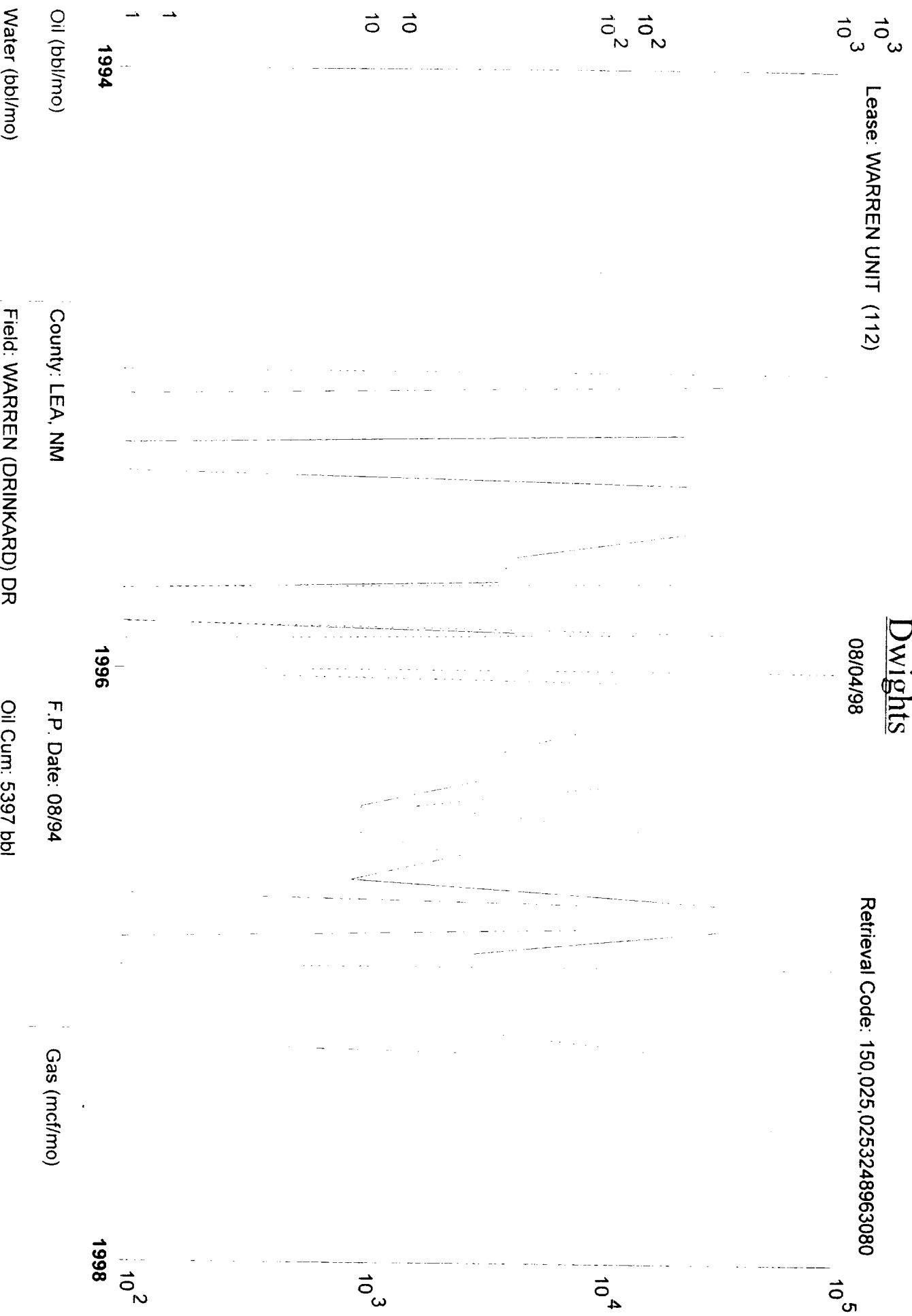


Dwights

Lease: WARREN UNIT (112)

08/04/98

Retrieval Code: 150,025,0253248963080



Oil (bbl/mo)

Water (bbl/mo)

County: LEA, NM

Field: WARREN (DRINKARD) DR

Reservoir: DRINKARD

Operator: CONOCO INC

F.P. Date: 08/94

Oil Cum: 5397 bbl

Gas Cum: 724.5 mmcf

Location: 28G 20S 38E

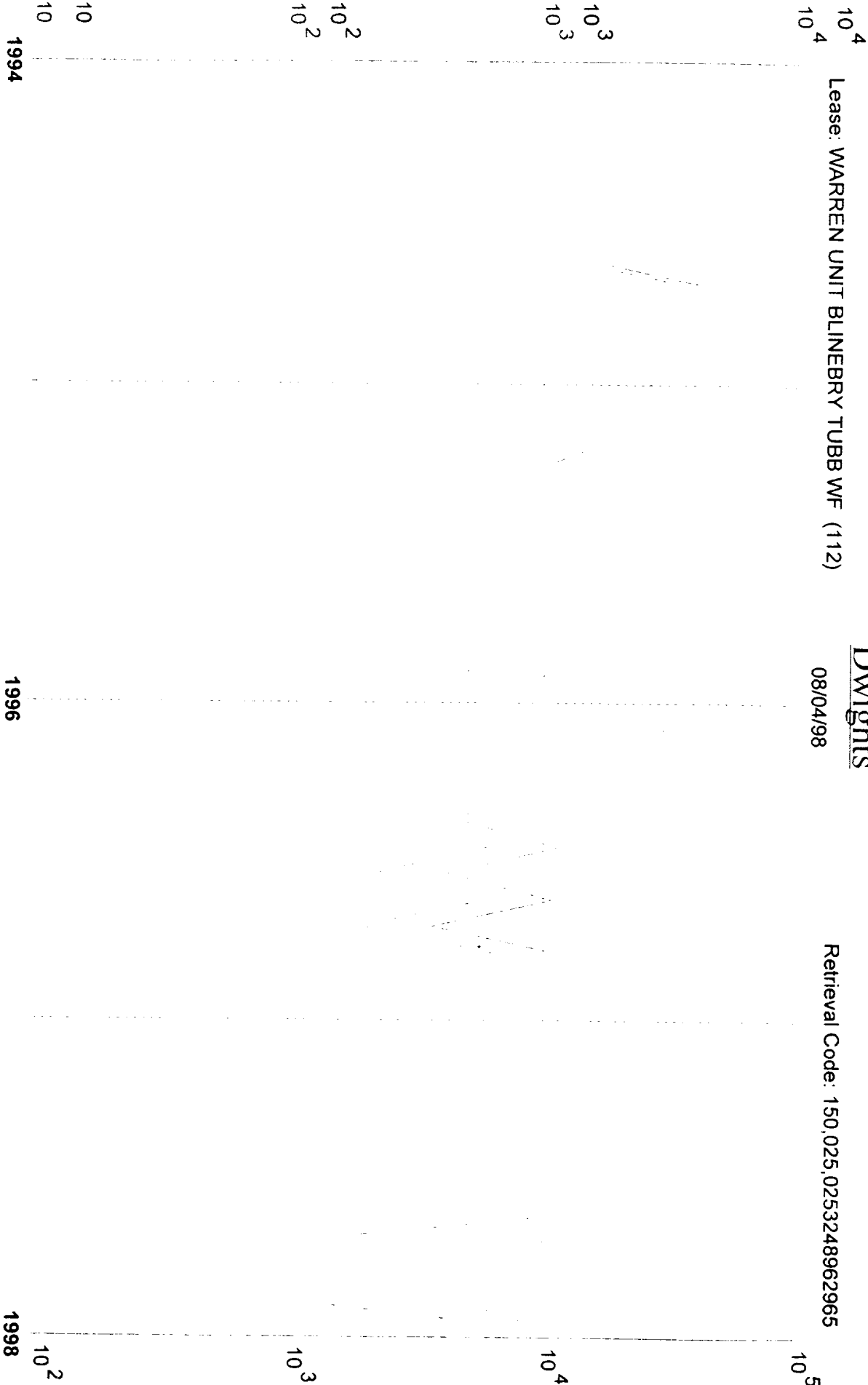
Gas (mcf/mo)

Dwights

08/04/98

Lease: WARREN UNIT BLINEBRY TUBB WF (112)

Retrieval Code: 150,025,0253248962965



Oil (bbl/mo)

County: LEA, NM

F.P. Date: 08/94

Gas (mcf/mo)

Water (bbl/mo)

Field: WARREN (BLINEBRY TUBB) BT

Oil Cum: 55.20 mbbl

Reservoir: BLINEBRY TUBB

Gas Cum: 1182 mmcf

Operator: CONOCO INC

Location: 28G 20S 38E

August 4, 1998

Warren Unit #112
Section 28, T-20-S, R-38-E, G
Lea County, New Mexico

RE: Application to Downhole Commingle

OFFSET OPERATOR

Conoco, Inc. is the only offset operator.

DISTRIBUTION
1000 R. O. Bradford Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107
Revised 4-1-91

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

30025-3248903

Filing Instructions
Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

10000 10 Desta Drive, Suite 100W Midland, TX 79705

Operator	Address			
441120 0011	G	29 - 205 - 38E	Lea	
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge	Country	

All applicants for multiple completion must complete Items 1 and 2 below.

The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Warren Blinberry-Tubb		Warren Drinkard 6677'-6798'
b. Top and Bottom of Pay Section (Perforations)	5745'-6563'		6677'- 6798'
c. Type of production (Oil or Gas)	Oil		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	72 BOPD 0 BWPD 1979 MCFGPD		2 BOPD 1 BWPD 1136 MCFGPD

2. The following must be attached:

- a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- c. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature _____

Jerry W. Hogyer

Printed Name & Title Sr. Conservation Coordinator

Date 12/14/94 Telephone (915) 686-5543

OIL CONSERVATION DIVISION

Approved by:

Tide:

Date:

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard production unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- 1) District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- 2) Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- 3) Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.