

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

This form is not to be used for  
reporting packer leakage tests in  
Northwest New Mexico

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

**SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST**

|                            |                                            |                |                            |                                |                            |                     |                  |  |
|----------------------------|--------------------------------------------|----------------|----------------------------|--------------------------------|----------------------------|---------------------|------------------|--|
| Operator <u>CONOCO INC</u> |                                            |                | Lease <u>WARREN UNIT</u>   |                                |                            | Well No. <u>112</u> |                  |  |
| Location of Well           | Unit <u>G</u>                              | Sec. <u>28</u> | Twp <u>20 S</u>            | Rge <u>38 E</u>                | County <u>LEA</u>          |                     |                  |  |
| Name of Reservoir or Pool  |                                            |                | Type of Prod. (Oil or Gas) | Method of Prod. Flow, Art Lift | Prod. Medium (Tbg. or Csg) |                     | Choke Size       |  |
| Upper Compl                | <u>WARREN Blinberry-Tubb Oil &amp; Gas</u> |                | <u>OIL</u>                 | <u>flow</u>                    | <u>tbq</u>                 |                     | <u>full open</u> |  |
| Lower Compl                | <u>WARREN DRINKARD</u>                     |                | <u>OIL</u>                 | <u>flow</u>                    | <u>tbq</u>                 |                     | <u>full open</u> |  |

**FLOW TEST NO. 1**

Both zones shut-in at (hour, date): 10:00 AM 6/3/96

Well opened at (hour, date): 10:00 AM 6/4/96

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                | <u>X</u>         |                  |
| Pressure at beginning of test.....                       | <u>480</u>       | <u>590</u>       |
| Stabilized? (Yes or No).....                             | <u>No</u>        | <u>Yes</u>       |
| Maximum pressure during test.....                        | <u>480</u>       | <u>590</u>       |
| Minimum pressure during test.....                        | <u>120</u>       | <u>590</u>       |
| Pressure at conclusion of test.....                      | <u>120</u>       | <u>590</u>       |
| Pressure change during test (Maximum minus Minimum)..... | <u>360</u>       | <u>0</u>         |
| Was pressure change an increase or a decrease?.....      | <u>Decrease</u>  | <u>NA</u>        |

Well closed at (hour, date): 11:00 AM 6/5/96 Total Time On Production 25 hrs

Oil Production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: 28 bbls; Grav. \_\_\_\_\_ During Test 1026 MCF; GOR 36,643

Remarks \_\_\_\_\_

**FLOW TEST NO. 2**

Well opened at (hour, date): 1:00 pm 6/6/96

|                                                          | Upper Completion | Lower Completion |
|----------------------------------------------------------|------------------|------------------|
| Indicate by ( X ) the zone producing.....                |                  | <u>X</u>         |
| Pressure at beginning of test.....                       | <u>520</u>       | <u>600</u>       |
| Stabilized? (Yes or No).....                             | <u>Yes</u>       | <u>Yes</u>       |
| Maximum pressure during test.....                        | <u>550</u>       | <u>600</u>       |
| Minimum pressure during test.....                        | <u>520</u>       | <u>60</u>        |
| Pressure at conclusion of test.....                      | <u>550</u>       | <u>120</u>       |
| Pressure change during test (Maximum minus Minimum)..... | <u>30</u>        | <u>540</u>       |
| Was pressure change an increase or a decrease?.....      | <u>INCREASE</u>  | <u>DECREASE</u>  |

Well closed at (hour, date): NOON 6/7/96 Total time on Production 23 hrs

Oil production \_\_\_\_\_ Gas Production \_\_\_\_\_

During Test: 3 bbls; Grav. \_\_\_\_\_; During Test 840 MCF; GOR 280,000

Remarks \_\_\_\_\_

**OPERATOR CERTIFICATE OF COMPLIANCE**

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC

Operator H. Robertson

Signature

HARLAN ROBERTSON Prod. Spec.

Printed Name

6/13/96

Date

(505) 393-0138

Title

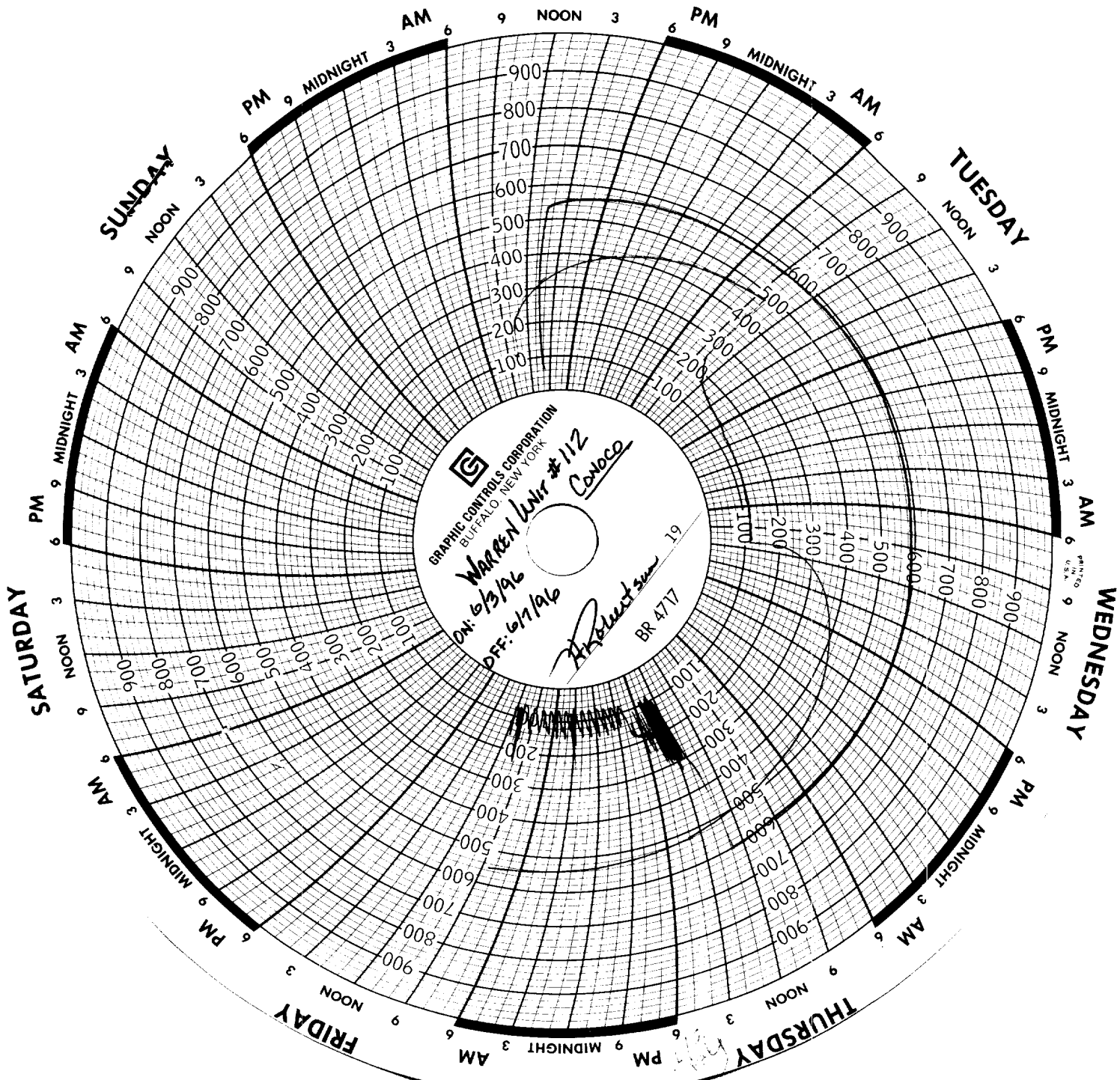
**OIL CONSERVATION DIVISION**

Date Approved JUL 12 1996

By \_\_\_\_\_ Orig. Signed by Paul Kautz

Title \_\_\_\_\_

Geologist



26

1

2

3

4

5