

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

INSTRUCTIONS ON REVERSE
SIDE

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>		Lease <u>WARREN UNIT</u>		Well No. <u>112</u>	
Location of Well	Unit <u>C</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>
Name of Reservoir or Pool		Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size
Upper Compl	<u>Warren Blinbry/Tubb</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>Open</u>
Lower Compl	<u>WARREN DRINKARD</u>	<u>Oil</u>	<u>Flow</u>	<u>Tbg</u>	<u>Open</u>

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 10:30AM 6/12/95

Well opened at (hour, date): 11:00AM 6/13/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>630</u>	<u>700</u>
Stabilized? (Yes or No).....	<u>Yes</u>	<u>Yes</u>
Maximum pressure during test.....	<u>630</u>	<u>720</u>
Minimum pressure during test.....	<u>195</u>	<u>700</u>
Pressure at conclusion of test.....	<u>195</u>	<u>720</u>
Pressure change during test (Maximum minus Minimum).....	<u>435</u>	<u>20</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>11:00AM 6/14/95</u>	Total Time On Production <u>24 hrs</u>	
Oil Production During Test: <u>52</u> bbls; Grav. _____	Gas Production During Test <u>1310</u>	MCF; GOR <u>25,192</u>

Remarks _____

FLOW TEST NO. 2

Well opened at (hour, date): 9:30AM 6/15/95

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>640</u>	<u>720</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>750</u>	<u>720</u>
Minimum pressure during test.....	<u>640</u>	<u>180</u>
Pressure at conclusion of test.....	<u>750</u>	<u>180</u>
Pressure change during test (Maximum minus Minimum).....	<u>110</u>	<u>540</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>2:00pm 6/16/95</u>	Total time on Production <u>28 1/2 hrs</u>	
Oil production During Test: <u>4</u> bbls; Grav. _____	Gas Production During Test <u>1128</u>	MCF; GOR <u>282,000</u>

Remarks _____

OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC

Operator

Signature

HARLAN ROBERTSON Prod. Spec.

Printed Name

6/16/95

Date

Title

505/393-0138

Telephone No

OIL CONSERVATION DIVISION

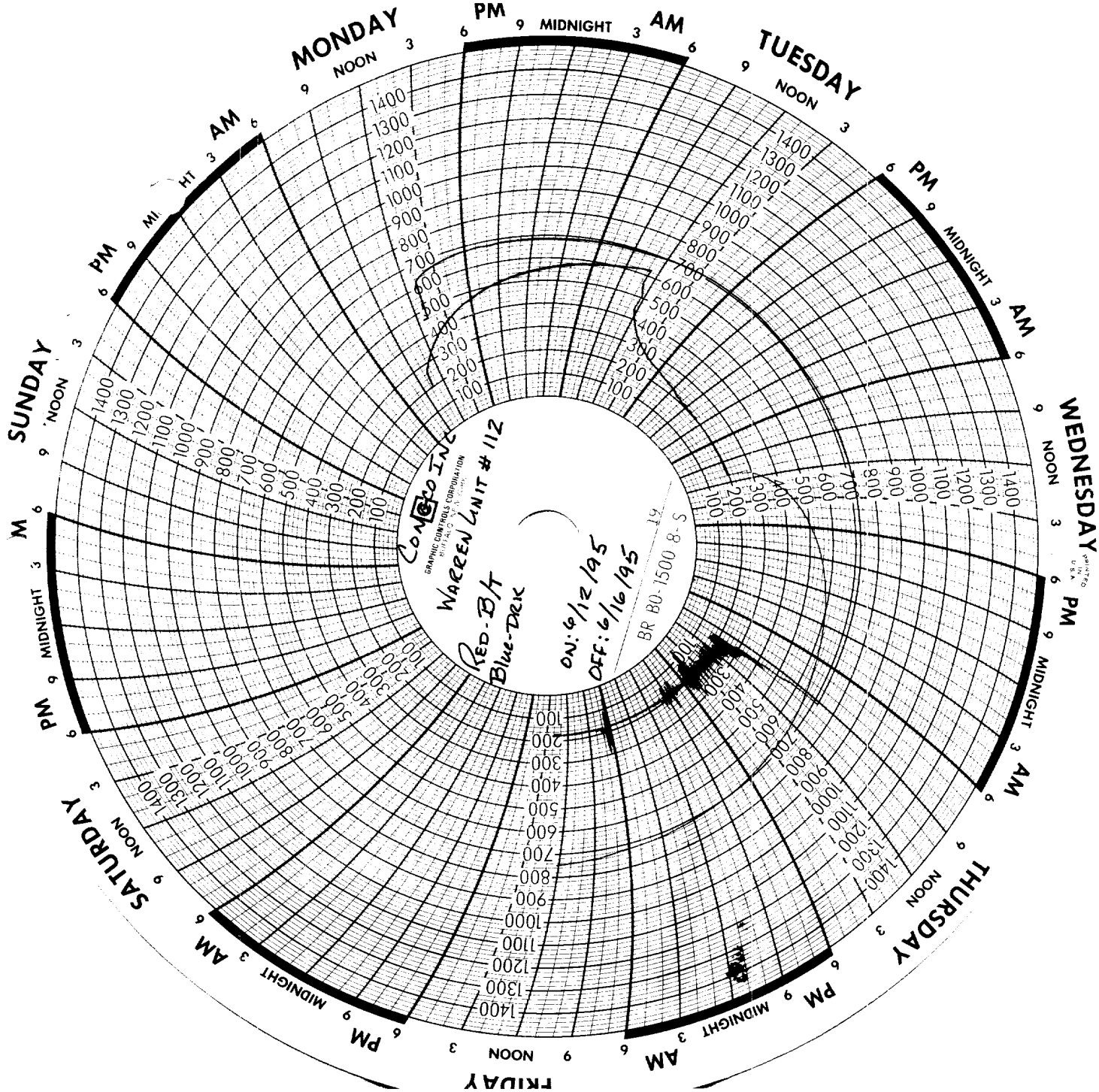
Date Approved JUN 20 1995

By ORIGINAL SIGNED BY JERRY SEKTON
DISTRICT I SUPERVISOR

Title _____

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JUN 10 1995
JUD HOBBBS
OFFICE



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JUN 7 11 1966

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OFFICE