

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 1886
HOBBS, NEW MEXICOFOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 19915. LEASE DESIGNATION AND SERIAL NO.
LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
WARREN UT BLN/TUB WF #1129. API WELL NO.
30-025-3248910. FIELD AND POOL, OR WILDCAT
WARREN BLINEBRY/TUBB O&G11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASEC. 28^W T-20S, R-38E12. COUNTY OR
PARISH
LEA13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐ SEP 30 11 07 AM '94b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REVR. ☐ Other ☐ CARL AREA2. NAME OF OPERATOR
CONOCO INC.3. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-5424

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1930' FNL & 1980' FEL UNIT LTR 'G'

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-4-94 16. DATE T.D. REACHED 6-26-94 17. DATE COMPL. (Ready to prod.) 8-24-94 18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* KB 3549; GL 3540, DF 3548 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6940 21. PLUG, BACK T.D., MD & TVD 3899 22. IF MULTIPLE COMPL., HOW MANY* 2 23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

5745 - 6278 BLINEBRY
6348 - 6563 TUBB25. WAS DIRECTIONAL
SURVEY MADE
NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CRL

27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1501	12 1/4	700 SX	
7	26	6940	8 3/4	1304 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	5713	6628

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

(Dual w/ Drinkerel)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
8-25-94		FLOWING					PRODUCING	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BSL.	GAS—MCF.	WATER—BSL.	GAS-OIL RATIO	
9-5-94	24	64/64	→ 177	177	2689	20	15,192	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BSL.	GAS—MCF.	WATER—BSL.	OIL GRAVITY-API (CORR.)		
50	900	→	177	2689	20	38.9		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

TEST WITNESSED BY

J. BLACK

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rich R. Hendley

TITLE

SR. STAFF ANALYST

DATE

9-28-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SAN ANDRES	4020	4340	DOLOMITE & SS. VISIBLE O. INTERCRYSTALLINE GOOD TO FAIR CUT	YATES	2690	+859
GLORIETA	5115	5260	DOLOMITE, DULL YELLOW FLU.	SEVEN RIVERS	2930	+619
GLORIETA	5375	5580	DOLOMITE & SS. BLDG GAS, CUT FLUG	QUEEN	3513	+36
BLINEBRY	5884	5910	DOLOMITE, BLDG GAS, STRANING CUT	PENROSE	3664	-115
BLINEBRY	5865	6028	DOLOMITE, VIS O. STREAMING CUT, SMP FLU.	GRAYBURG	3853	-303
BLINEBRY	6150	6290	DOLOMITE, VIS O. STREAMING CUT, SMP FLU.	SAN ANDRES	4074	-525
BLINEBRY	6510	6850	DOLOMITE & LINSTONE, VOS O. SPOTTY STN. SAMPLE & CUT FLU.	GLORIETA	5359	-2254
				BLINEBRY MKR	5803	-2741
				TUBB MKR	6290	-3013
				DRINKARD	6562	-3320
				ABO	6869	-3320

38. GEOLOGIC MARKERS

LEASE NO: LC 031695B
LEASE NAME & WELL NO: WARREN UNIT #112
API #: 30-025-32489
COUNTY & STATE: LEA, NM

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF TUBB W/1 JSPF @ 6348, 6356, 6359, 6364, 6372, 6381, 6384, 6396, 6404, 6413, 6420, 6434, 6439, 6443, 6446, 6480, 6459, 6470, 6474, 6481, 6496, 6501, 6505, 6514, 6518, 6523, 6526, 6537, 6553 & 6563.

PERF BLINEBRY 4&5 W/ 1 JSPF @ 6089, 6095, 6102, 6108, 6112, 6119, 6157, 6169, 6173, 6181, 6188, 6197, 6202, 6209, 6216, 6221, 6224, 6230, 6234, 6238, 6242, 6246, 6249, 6258, 6270 & 6278.

PERF BLINEBRY 1-3 W/ 1 JSPF @ 5745, 5748, 5752, 5756, 5759, 5764, 6766, 6775, 6778, 6785, 5790, 5793, 5796, 5804, 5808, 5816, 5870, 5876, 5883, 5895, 5898, 5910, 5953, 5970, 5985, 5996, 6002 & 6012.

LINE 32: ACID, SHOT, FRACTURE, CEMENT SQUEEZ3, ETC.

DEPTH INTERVAL

AMOUNT AND KIND OF MATERIAL USED

6348 - 6563

SPEARHEAD 3500g 15% NEFE HCL FOLLOWED BY 15,000g SPECTRA G-3500 DUMMY FRACTAGGED W/RAM @ 55 BPM. FRAC W/ 79,000g SPECTRA G-3500 & 140,000# 16/30 OTTOWA SAND & 93,000# RCS TAGGED W/ RAM.

6089 - 6278

PUMP 15,000g SPECTRA G-3500 DUMMY FRAC TAGGED W/ RAM. FRAC W/ 101,000g SPECTRA G-3500 & 193,000# 16/30 OTTOWA SAND & 42,000# 16/30 STRATAFLEX RCS TAGGED W/ RAM.

5745 - 6012

FRAC W/ 106,000g SPECTRA G-3500 & 207,050# 16/30 OTTOWA SAND & 101,125# 16/30 RCS.

**RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION**

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filled With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME <u>Warren Unit</u>	7. RRC Lease Number. (Oil completions only)
3. OPERATOR <u>Conoco, Inc.</u>		8. Well Number <u>112</u>
4. ADDRESS <u>10 Desta Drive West Midland, TX 79705</u>		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey) <u>Sec. 26, T-20S, R-38E</u>		10. County <u>Lea</u>

RECORD OF INCLINATION

11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
191	191	1/2	.88	1.68	1.68
436	245	1	1.75	4.29	5.97
934	498	1 1/4	2.19	10.91	16.88
1186	252	1 1/4	2.19	5.52	22.40
1501	315	1	1.75	5.51	27.91
1988	487	1 1/2	2.63	12.81	40.72
2488	500	2	3.50	17.50	58.22
2769	281	1	1.75	4.92	63.14
3269	500	1	1.75	8.75	71.89
3500	231	1	1.75	4.04	75.93
3988	488	3/4	1.31	6.39	82.32
4559	571	1	1.75	9.99	92.31
4929	370	2	3.50	12.95	105.26
5392	463	1 3/4	3.06	14.17	119.43
5869	477	1 3/4	3.06	14.60	134.03
6440	571	1 1/4	2.19	12.50	146.53

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no
18. Accumulative total displacement of well bore at total depth of 6940 feet = 157.48 feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? NO
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

James L. Brazeal-President

Name of Person and Title (type or print)

Brazeal, Inc.-d/b/a CapStar Drilling

Name of Company

Telephone: 214 727-8367

Area Code

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: _____
Area Code _____

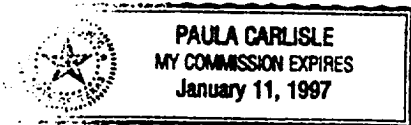
Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
 }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the
17th day of September, 1994 by James L. Brazeal as
President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle
Paula Carlisle - Notary Public

My commission expires:
January 11, 1997