

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                             |                              |                              |
|---------------------------------------------------------------------------------------------|------------------------------|------------------------------|
| Operator name and Address<br>CONOCO INC.<br>10 Desta Drive Ste 100W<br>MIDLAND, TEXAS 79705 |                              | OGRID Number<br>005073       |
|                                                                                             |                              | Reason for Filing Code<br>NW |
| API Number<br>30 - 0 25-32489                                                               | Pool Name<br>WARREN DRINKARD | Pool Code<br>63080           |
| Property Code<br>003122                                                                     | Property Name<br>WARREN UNIT | Well Number<br>112           |

II. Surface Location

|                    |                     |                  |               |         |               |                           |               |                        |               |
|--------------------|---------------------|------------------|---------------|---------|---------------|---------------------------|---------------|------------------------|---------------|
| UL or lot no.<br>G | Section<br>23<br>28 | Township<br>20 S | Range<br>30 E | Lot Ida | Feet from the | North/South Line<br>NORTH | Feet from the | East/West line<br>EAST | County<br>LEA |
|--------------------|---------------------|------------------|---------------|---------|---------------|---------------------------|---------------|------------------------|---------------|

Bottom Hole Location

|               |                            |                                |                     |                      |                       |                  |               |                |        |
|---------------|----------------------------|--------------------------------|---------------------|----------------------|-----------------------|------------------|---------------|----------------|--------|
| UL or lot no. | Section                    | Township                       | Range               | Lot Ida              | Feet from the         | North/South line | Feet from the | East/West line | County |
|               |                            |                                |                     |                      |                       |                  |               |                |        |
| Lac Code<br>F | Producing Method Code<br>F | Gas Connection Date<br>8-25-94 | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address                                    | POD     | O/G | POD ULSTR Location and Description |
|-------------------|-----------------------------------------------------------------|---------|-----|------------------------------------|
| 005108            | CONOCO INC. TRANSPORTATION<br>P.O. BOX 2587<br>HOBBS, NM. 88240 | 0774110 | O   | E 27 20S 38E                       |
| 024650            | WARREN PETROLEUM CORP<br>P.O. BOX 67<br>MONUMENT, NM. 88265     |         | G   | G 28 20S 38E                       |
|                   |                                                                 |         |     |                                    |
|                   |                                                                 |         |     |                                    |
|                   |                                                                 |         |     |                                    |
|                   |                                                                 |         |     |                                    |

IV. Produced Water

|                |                                                    |
|----------------|----------------------------------------------------|
| POD<br>0774150 | POD ULSTR Location and Description<br>E 27 20S 38E |
|----------------|----------------------------------------------------|

V. Well Completion Data

|                     |                               |                   |                        |                             |
|---------------------|-------------------------------|-------------------|------------------------|-----------------------------|
| Spud Date<br>6-4-94 | Ready Date<br>8-24-94         | TD<br>6940        | PBTD<br>6899           | Perforations<br>6677 - 6789 |
| Hole Size<br>12 1/4 | Casing & Tubing Size<br>9 5/8 | Depth Set<br>1501 | Sacks Cement<br>700 SX |                             |
|                     |                               | 6940              | 1304 SX                |                             |
|                     |                               |                   |                        |                             |
|                     | 2 3/8" TBG                    | 6628              |                        |                             |

VI. Well Test Data

|                         |                              |                     |                   |                      |                    |
|-------------------------|------------------------------|---------------------|-------------------|----------------------|--------------------|
| Date New Oil<br>8-25-94 | Gas Delivery Date<br>8-25-94 | Test Date<br>9-6-94 | Test Length<br>24 | Tbg. Pressure<br>195 | Csg. Pressure<br>0 |
| Choke Size<br>64/64     | Oil<br>2                     | Water<br>0          | Gas<br>1250       | AOF                  | Test Method<br>F   |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Bill R. Keathly*  
Printed name: BILL R. KEATHLY  
Title: SR. REGULATORY SPEC.  
Date: 9-7-94  
Phone: (915) 686-5424

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY GARY SEXTON  
DISTRICT I SUPERVISOR

Title:  
Approval Date:

SEP 21 1994

If this is a change of operator fill in the OGRID number and name of the previous operator

|                             |              |       |      |
|-----------------------------|--------------|-------|------|
| Previous Operator Signature | Printed Name | Title | Date |
|-----------------------------|--------------|-------|------|

RECEIVED

SEP 13 1994

OFFICE

New Mexico Oil Conservation Division  
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED  
"AMENDED REPORT AT THE TOP OF THIS DOCUMENT"

Report all gas volumes at 15.025 PSIA at 60°.

Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of the form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.

Reason for filing code from the following table:

NW New Well  
RC Recompletion  
CH Change of Operator  
AO Add oil/condensate transporter  
CO Change oil/condensate transporter  
AG Add gas transporter  
CG Change gas transporter  
RT Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion

The pool code for this pool

The property code for this completion

The property name (well name) for this completion

The well number for this completion

The surface location of this completion NOTE: If the United States government survey designates a Lot Number for the location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.

The bottom hole location of this completion

Lease code from the following table:

F Federal  
S State  
P Fee  
J Judicial  
N Navajo  
U Ute Mountain Ute  
I Other Indian Tribe

The producing method code from the following table:

F Flowing  
P Pumping or other artificial lift

MO/DAYR that the completion was first connected to a gas transporter

The permit number from the District approved C-129 for this completion

MO/DAYR of the C-129 approval for this completion

MO/DAYR of the expiration of C-129 approval for this completion

The gas or oil transporter's OGRID number

Name and address of the transporter of the product

The number assigned to the POD from which the product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

Product code from the following table:

G Gas  
O Oil  
OM OM

C-104 Instructions

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

23. The POD number of the storage from which water is moved from the property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)

25. MO/DAYR drilling commenced

26. MO/DAYR the completion was ready to produce

27. Total vertical depth of the well

28. Plugback vertical depth

29. Top and bottom perforation in this completion or casing shoe and TD if openhole

30. Inside diameter of the well bore

31. Outside diameter of the casing and tubing

32. Depth of casing and tubing. If a casing liner show top and bottom.

33. Number of sacks of cement used per casing string

The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

34. MO/DAYR that new oil was first produced

35. MO/DAYR that gas was first produced into a pipeline

36. MO/DAYR that the following test was completed

37. Length in hours of the test

38. Flowing tubing pressure - oil wells

39. Shut-in tubing pressure - gas wells

40. Flowing casing pressure - oil wells

41. Shut-in casing pressure - gas wells

42. Diameter of the choke used in the test

43. Barrels of oil produced during the test

44. Barrels of water produced during the test

45. MCF of gas produced during the test

46. Gas well calculated absolute open flow in MCF/D

The method used to test the well:

Flowing  
Pumping  
Swabbing  
If other method please write it in.

47. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report

The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates the completion, and the date this report was signed by that person