RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Form W-12
(1-1-71)

3D-025-32488

INCLINATION REPORT
(One Copy Must Be Filed With Each Completion Report.)

1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME: Warren Unit
3. OPERATOR: Conoco, Inc.	6. RRC District
4. ADDRESS: 10 Desta Drive West Midland, TX 79705	7. RRC Lease Number. (Oil completions only)
5. LOCATION (Section, Block, and Survey): Sec. 26, T-20S, R-38E Unit G 1930/N & 1980/E	8. Well Number: 112
	9. RRC Identification Number (Gas completions only)
	10. County: Lea

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
191	191	1/2	.88	1.68	1.68
436	245	1	1.75	4.29	5.97
934	498	1 1/4	2.19	10.91	16.88
1186	252	1 1/4	2.19	5.52	22.40
1501	315	1	1.75	5.51	27.91
1988	487	1 1/2	2.63	12.81	40.72
2488	500	2	3.50	17.50	58.22
2769	281	1	1.75	4.92	63.14
3269	500	1	1.75	8.75	71.89
3500	231	1	1.75	4.04	75.93
3988	488	3/4	1.31	6.39	82.32
4559	571	1	1.75	9.99	92.31
4929	370	2	3.50	12.95	105.26
5392	463	1 3/4	3.06	14.17	119.43
5869	477	1 3/4	3.06	14.60	134.03
6440	571	1 1/4	2.19	12.50	146.53

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☒ yes ☐ no

18. Accumulative total displacement of well bore at total depth of 6940 feet = 157.48 feet.

*19. Inclination measurements were made in – ☐ Tubing ☐ Casing ☐ Open hole ☒ Drill Pipe

20. Distance from surface location of well to the nearest lease line _____ feet.

21. Minimum distance to lease line as prescribed by field rules _____ feet.

22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? no

(If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form.

James L. Brazeal

Signature of Authorized Representative

James L. Brazeal-President

Name of Person and Title (type or print)

Brazeal, Inc.-d/b/a CapStar Drilling

Name of Company

Telephone: 214 (Area Code) 727-8367

OPERATOR CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form.

Signature of Authorized Representative

Name of Person and Title (type or print)

Operator

Telephone: (Area Code)

Railroad Commission Use Only:

Approved By: _____ Title: _____ Date: _____

* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXA

COUNTY OF COL

The attached was a knowledged before me on the ______ day of 19 by James L. Brazeal as President of BRAZE d/b/a CapStar illing.

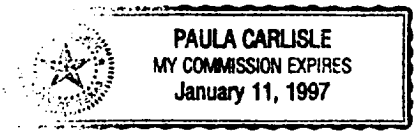
PAULA CARL
MY COMMISSION EXPIRES
January 11 1997

____
aula Ca lis e - Notary Public

My commission
January 1 , 1997

STATE OF TEXAS }
}
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the 7th day of September, 1994 by James L. Brazeal as President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle - Notary Public

My commission expires:
January 11, 1997