

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

P.O. BOX 1980

H. B. NEW MEXICO 88240

Expires: February 28, 1995

(See other instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Warren Unit #113

9. API WELL NO.

30 025 32490

10. FIELD AND POOL, OR WILDCAT

Warren Blinebry/Tubb/Drinkard

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec 28, T20S, R38E

12. COUNTY OR PARISH
Lea13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

2. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐REPAIR ☐FLSR ☐DIFF. ☒Other ☐

DHC

3. NAME OF OPERATOR

Conoco, Inc.

4. ADDRESS AND TELEPHONE NO.

636-5424

10 Desta Dr., Suite 100, Midland, TX 79705, 915 684-6381

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 660 FSL & 1980 FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.
R-10335DATE ISSUED
4-6-95

15. DATE SPUDDED on file 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) new - 2-6-96 18. ELEVATIONS (DP, B.R., ST, GR, ETC.)* 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6995' 21. PLUG BACK T.D., MD & TVD 6820' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS X 25. CABLE TOOLS

26. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 5745-6570' 6644-6779' 27. WAS DIRECTIONAL SURVEY MADE yes

28. TYPE ELECTRIC AND OTHER LOGS RUN on file 29. WAS WELL CORED no

30. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	MOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
on file					

31. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6632'	-

32. PREPARATION RECORD (Interval, size and number)

5445-6570 - Bline/Tubb
6644-6779 - Drinkard

33. ACID, SHOT, FRACTURE, CEMENT SQUEEZE ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6644-6779	33,000 gals Spectra G-3500
	86,560# 16/30 Ottawa Sand
	26,770# 16/30 RCS

34. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
2-6-96 (DHC)		Pumping					Producing	
DATE OF TEST	HOLES TESTED	CHOSE SIZE	PROD'N. FOR TEST PERIOD	OIL—BDL.	GAS—MCF.	WATER—BDL.	GAS-OIL RATIO	
2-16-96	24		→	98	215	19	2190	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BDL.	GAS—MCF.	WATER—BDL.	OIL GRAVITY-API (CORR.)		
		→	ACCEPTED FOR RECORD				41	

35. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sales

36. LIST OF ATTACHMENTS

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Agent

DATE

3-28-96

*(See Instructions and Spaces for Additional Data on Reverse Side)