

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUP  
FE\*  
(See other instructions on reverse side)

FOR APPROVED  
OMB NO. 1004-0137  
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
OIL CONS. COMMISSION

7. PRESENT NAME  
NEW MEXICO 88240

8. FARM OR LEASE NAME, WELL NO.  
WARREN UN BL/TUBB #113

9. API WELL NO.  
30-025-3249D

10. FIELD AND POOL, OR WILDCAT  
WARREN BLINE/TUBB O&G

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA  
SEC. 28, T-20S, R-38E

12. COUNTY OR  
LEA NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL  GAS WELL  DRY  DATE 12-11-94

b. TYPE OF COMPLETION: NEW WELL  WORK OVER  DEEP EN  PLUG BACK  DIFF. GENVR  Other

2. NAME OF OPERATOR  
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.  
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-6551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FSL, 1980' FEL; UNIT LTR "O"

At top prod. interval reported below  
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 6-26-94 16. DATE T.D. REACHED 7-14-94 17. DATE COMPL. (Ready to prod.) 9-11-94 18. ELEVATION (DF, FKB, ST OR ETC.)\* KB 3533; GL 3524 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 6995 21. PLUG. BACK T.D., MD & TVD 6950 22. IF MULTIPLE COMPL. HOW MANY\* 2 23. INTERVALS DRILLED BY ROTARY TOOLS XX CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\* 8289 - 6570 TUBB 5953 - 6207 BLINEBRY 3-5; 5745 - 5898 BLINEBRY 1-2 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL, LDT, MSFL, DLL 27. WAS WELL CORRED NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	LOG L. SIZE	LOT NO. CEMENT, CEMENTING RECORD	AMOUNT PULLED
5 7/8"	36	1516	12 1/4"	700 SX CLASS C	
7"	26	7042	8 3/4"	1625 SX CLASS C	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	5710	6618

31. PERFORATION RECORD (Interval, size and number)  
SEE ATTACHED DUAL WITH DRINKARD  
J. Lara  
JAN 10 1995  
CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED  
SEE ATTACHED

33. PRODUCTION  
DATE FIRST PRODUCTION 9-10-94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) FLOWING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 9-15-94 HOURS TESTED 24 CHOKER SIZE OPEN PROD'N. FOR TEST PERIOD OIL 123 GAL. GAS 443 MCF. WATER 85 BBL. GAS-OIL RATIO 3601

FLOW. TUBING PRESS. CASING PRESSURE 120 CALCULATED 24-HOUR RATE OIL 123 GAL. GAS 443 MCF. WATER 85 BBL. OIL GRAVITY API (CORR.) 41.8

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY BRUCE SHARP

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records  
SIGNED [Signature] TITLE STAFF REGULATORY ASSISTANT DATE 12-11-94

\*(See Instructions and Spaces for Additional Data on Reverse Side)