

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

INSTRUCTIONS ON REVERSE
SIDE

This form is not to be used for
reporting packer leakage tests in
Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator <u>CONOCO INC</u>			Lease <u>WARREN UNIT</u>			Well No. <u>113</u>		
Location of Well	Unit <u>Q</u>	Sec. <u>28</u>	Twp <u>20S</u>	Rge <u>38E</u>	County <u>LEA</u>			
Name of Reservoir or Pool			Type of Prod. (Oil or Gas)	Method of Prod. Flow, Art Lift	Prod. Medium (Tbg. or Csg)	Choke Size		
Upper Compl	<u>WU Blinberry Tubbs WF (DHE)</u>		<u>OIL</u>	<u>Flow</u>	<u>Tbg</u>	<u>open</u>		
Lower Compl	<u>WARREN DRINKARD</u>		<u>OIL</u>	<u>Flow</u>	<u>Tbg</u>	<u>open</u>		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 11:00am 10/2/94

Well opened at (hour, date): 11:00am 10/3/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>1200</u>	<u>697</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1200</u>	<u>703</u>
Minimum pressure during test.....	<u>110</u>	<u>697</u>
Pressure at conclusion of test.....	<u>120</u>	<u>703</u>
Pressure change during test (Maximum minus Minimum).....	<u>1090</u>	<u>6</u>
Was pressure change an increase or a decrease?.....	<u>decrease</u>	<u>increase</u>
Well closed at (hour, date): <u>11:00am 10/4/94</u>	Total Time on Production <u>24 hrs</u>	
Oil Production During Test: <u>121</u> bbls; Grav. _____	Gas Production During Test <u>652</u>	MCF; GOR <u>5388</u>
Remarks _____		

FLOW TEST NO. 2

Well opened at (hour, date): 11:00am 10/5/94

	Upper Completion	Lower Completion
Indicate by (X) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>1240</u>	<u>710</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>1328</u>	<u>710</u>
Minimum pressure during test.....	<u>1240</u>	<u>100</u>
Pressure at conclusion of test.....	<u>1328</u>	<u>442</u>
Pressure change during test (Maximum minus Minimum).....	<u>88</u>	<u>610</u>
Was pressure change an increase or a decrease?.....	<u>increase</u>	<u>decrease</u>
Well closed at (hour, date): <u>11:00am 10/6/94</u>	Total time on Production <u>24 hrs</u>	
Oil production During Test: <u>51</u> bbls; Grav. _____	Gas Production During Test <u>417</u>	MCF; GOR <u>8176</u>
Remarks _____		

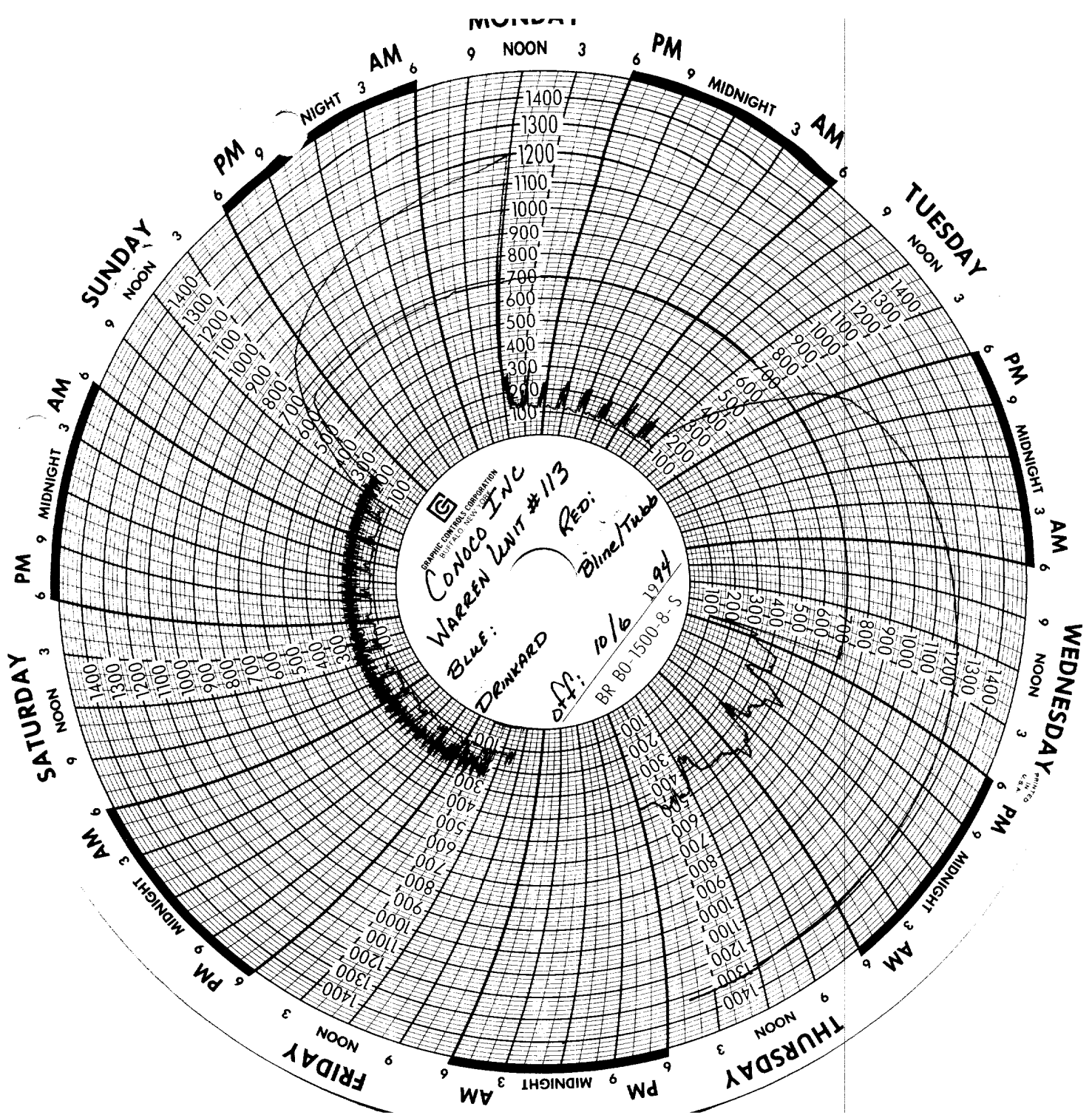
OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the information contained herein is true and completed to the best of my knowledge

CONOCO INC
Operator
Harlan Robertson
Signature
HARLAN ROBERTSON Prod. Spec.
Printed Name
10/12/94
Title
505/393-0138

OIL CONSERVATION DIVISION
OCT 14 1994

Date Approved _____
By Harlan W. Wink
Title PROD. ENGINEER - DISTRICT II



RECEIVED
OCT 12 1994
JUL 12 1994
OFFICE