RAILROAD COMMISSION OF TEXAS

Form W-12

		OIL AND C	SAS DIVISION		(Interf)	
		•	30.70	25-32490	6. RRC District	
INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)					7. RRC Lease Number. (Oil completions only)	
1. FIELD NAME (as per RRC Records or Wildcat) 2. LEASE NAME					8. Well Number	
Warren Unit					113	
3. OPERATOR					9. RRC Identification Number	
Conoco, Inc.					(Gas completions only)	
4. ADDRESS						
10 Desta Drive West Midland, Tx 79705					10. County	
5. LOCATION (Section, Block, and Survey)					_	
Sec. 28, T205, R. 38 E 001/59 1981/8 Lea						
RECORD OF INCLINATION						
*ii. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)	
265	265	1/2	.88	2.33	2.33	
579	314	3/4	1.31	4.11	6.44	
813	234	1 1	1.75	4.10	10.54	
1053	240	3/4	1.75	4.20	14.74	
1282	229	3/4	1.31	3.00	17.74	
1516 1986	470	1 3/4	1.31	14.38	35.19	
2486	500	2 1/4	3.94	19.70	54.89	
2985	499	1	1.75	8.73	63.62	
3485	500	1	1.75	8.75	72.37	
3881	396	$\frac{1}{1}\frac{1}{1/2}$	2.63	10.41	82.78	
3983	102	3/4	1.31	1.34	84.12	
4481	498	1	1.75	8.72	92.84	
4981	500	1 1/2	2.63	13.15	105.99	
5519	538	1 1/2	2.63	14:15	120.14	
6019	500	1	1.75	8.75	128.89	
If additional space is needed, use the reverse side of this form.						
17. Is any information shown on the reverse side of this form? XX yes no						
18. Accumulative total displacement of well bore at total depth of 6995 feet = 152.37 feet.						
	urements were made in		Casing	Open hole	TXDrill Pipe	
20. Distance from surface location of well to the nearest lease line						
21. Minimum distance to lease line as prescribed by field rules					no feet.	
22. was the subject well at any time intentionally deviated from the vertical in any manner whatsoever?						
(If the answer to the above question is "yes", attach written explanation of the circumstances.)						
INCLINATION DATA CERTIFICATION OPERATOR CERTIFICATION						
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have personal knowledge of all information presented in this certification, that I						
have personal knowledge of the inclination data and facts placed on both						
plete to the best of my knowledge. This certification covers all data as and information presented herein except inclin					certification covers all data	
asterisks (*) by the item numbers on this form.						
Jones L Bongal						
Signature of Authorize	azeal-President	, ,	Signature of Authorize	Signature of Authorized Representative		
Name of Person and T.	itle (type or print)		Name of Person and	Name of Person and Title (type or print)		
Brazeal, Incd/b/a CapStar Drilling Name of Company Operator						
1 21/ 707 02/7						
Telephone: Z14 727-0307 Telephone: Area Code						
Railroad Commission Use Only:						
Approved By: Date:						

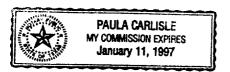
* Designates items certified by company that conducted the inclination surveys.

STATE OF TEXAS }
COUNTY OF COLLIN }

The attached instrument was acknowledged before me on the

7th day of Soptember, 1994 by James L. Brazeal as

President of BRAZEAL, INC. d/b/a CapStar Drilling.



Paula Carlisle - Notary Public

My commission expires: January 11, 1997