

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		5. CASE DESIGNATION AND SERIAL NO. LC 031670B	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other ☐		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. 10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-6551		8. FARM OR LEASE NAME, WELL NO. WARREN UN BL/TUBB #114	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL, 1980' FWL; UNIT LTR 'C' At top prod. interval reported below At total depth		9. API WELL NO. 30-025-32491	
14. PERMIT NO.		10. FIELD AND POOL, OR WILDCAT WARREN BLINE/TUBB O&G	
DATE ISSUED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 28, T-20S, R-38E	
15. DATE SPUDDED 8/4/94	16. DATE T.D. REACHED 8/22/94	17. DATE COMPL. (Ready to prod.) 10/21/94	18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 3550' GR
19. ELEV. CASINGHEAD	20. TOTAL DEPTH, MD & TVD 7045'		
21. PLUG, BACK T.D., MD & TVD 7042'	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY XX	24. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6340'-6613' TUBB; 5998'-6240' BLINEBRY 3-5 5798'-5954' BLINEBRY 1-2
25. WAS DIRECTIONAL SURVEY MADE			26. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL, LDT, MSFL, DLL
27. WAS WELL CORED NO			28. CASING RECORD (Report all strings set in well)
CASING SIZE-GRADE 9 5/8	WEIGHT, LB./FT. 36	DEPTH SET (MD) 1504'	HOLE SIZE 12 1/4
7"	26	7042'	8 3/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
2 3/8	6509	6509	
31. PERFORATION RECORD (Indicate depth for each string)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
SEE ATTACHED DUAL W/DRINKARD		DEPTH INTERVAL (MD)	
AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED			
33.* DATE FIRST PRODUCTION 10/21/94		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING	
DATE OF TEST 11/8/94		WELL STATUS (Producing or shut in) PRODUCING	
HOURS TESTED 24	CHOKE SIZE OPEN	PROD'N. FOR TEST PERIOD →	OIL—BBL. 138
GAS—MCF. 251	WATER—BBL. 112	GAS-OIL RATIO 1818	
FLOW, TUBING PRESS. 150	CASING PRESSURE 900	CALCULATED 24-HOUR RATE →	OIL—BBL. 138
GAS—MCF. 251	WATER—BBL. 112	OIL GRAVITY-API (CORR.) 38.9	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD		TEST WITNESSED BY BRUCE SHARP	
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED <i>Pat J. Polvato</i>		TITLE STAFF REGULATORY ASSISTANT	
DATE 12-11-94			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SAN ANDRES	4040	4600	DOLomite & SANDSTONE
GLORIETA	5570	5700	DOLomite & SANDSTONE
BLINEBRY	5810	6000	DOLomite
TUBB	6310	6550	DOLomite & SANDSTONE
DRINKARD	6600	6750	DOLomite
ABO	6750	6900	DOLomite & Limestone

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
VATES	2706	2706
SEVEN RIVERS	2969	2969
QUEEN	3532	3532
PENROSE	3688	3688
GRAYBURG	3875	3875
SAN ANDRES	4100	4100
GLORIETA	5388	5388
BLINEBRY	5853	5853
TUBB	6339	6339
DRINKARD	6610	6610
ABO	6920	6920