

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

LEASE DESIGNATION AND SERIAL NO.
LC 031670B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

NAT. OIL CONS. COMMISSION

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ DEC 15 11 26 AM '94

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. DESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
CONOCO INC.

3. ADDRESS AND TELEPHONE NO.
10 DESTA DR STE 100W, MIDLAND, TEXAS 79705 (915)-686-6551

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FNL, 1980' FWL: UNIT LTR 'C'

At top prod. interval reported below

At total depth

6. IF INDIAN ALLIOT OF LAND
7. LEASEE NAME
HOBBS, NEW MEXICO 88240

8. FARM OR LEASE NAME, WELL NO.
WARREN UNIT DRINKARD #114

9. API WELL NO.
30-025-32491

10. FIELD AND POOL, OR WILDCAT
WARREN DRINKARD

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

SEC. 28, T-20S, R-38E

14. PERMIT NO. DATE ISSUED

12. COUNTY OR TERRITORY
TX
13. STATE
NM

15. DATE SPUDDED 8/4/94 16. DATE T.D. REACHED 8/22/94 17. DATE COMPL. (Ready to prod.) 10/21/94 18. ELEVATION (OF BBL. ST. GR. ETC.)* 3550 GR 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7045' 21. PLUG, BACK T.D., MD & TVD 7042' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 24. ROTARY TOOLS XX 25. CABLE TOOLS

26. PRODUCING INTERVAL(S) OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6707 - 6806 DRINKARD 27. WAS DIRECTIONAL SURVEY MADE

28. TYPE ELECTRIC AND OTHER LOGS RUN GR, CNL, LDT, MSFL, DLL 29. WAS WELL CORED NO

29. CASING RECORD (Report all strings set in well)

CASING SIZE, GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	PIPE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	36	1504	12 1/4"	700 SX	
7"	26	7042	8 3/4"	1930 SX	

30. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	6509	6509

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED
DUAL WITH BLINEBRY/TUBB

JAN 10 1995

CARLSBAD, NEW MEXICO

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION 10/21/94 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) PUMPING WELL STATUS (Producing or shut-in) PRODUCING

DATE OF TEST 11/8/94 HOURS TESTED 24 CHOKER SIZE OPEN PROD'N. FOR TEST PERIOD OIL—BBL. 6 GAS—MCF. 143 WATER—BBL. 3 GAS-OIL RATIO 23.833

FLOW, TUBING PRESS. 75 CASING PRESSURE 0 CALCULATED 24-HOUR RATE OIL—BBL. 6 GAS—MCF. 143 WATER—BBL. 3 OIL GRAVITY-API (CORR.) 41.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD TEST WITNESSED BY BRUCE SHARP

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Lat. Photo* TITLE STAFF REGULATORY ASSISTANT DATE 12-11-94

*(See Instructions and Spaces for Additional Data on Reverse Side)