

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P O BOX 1980
HORRIS NEW MEXICO 88240
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 031695B
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Dr. Ste 100W, Midland, TX 79705	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2105' FNL & 660' FWL Sec. 28, T-20S, R-38E	8. Well Name and No. Warren Unit No. 115
	9. API Well No. 30-025-32492
	10. Field and Pool, or Exploratory Area Warren Blinebry-Tubb Warren Drinkard
	11. County or Parish, State Lea

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Downhole Commingle</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to downhole commingle the Blinebry-Tubb and Drinkard production in this well by the following procedure:

1. POOH with the dual producing equipment (rods, tubing, & packer) that is currently in the wellbore.
2. GIH with a single tubing string, rods, and pump set at 6590'.

Approval to downhole commingle was granted by the NMOC in Order No. R-10335 and by the Roswell BLM Office in an April 6, 1995 letter under the signature of Tony L. Ferguson.

RECEIVED
APR 19 11 02 AM '95
OAR
AREA

14. I hereby certify that the foregoing is true and correct

Signed Joe G. Lara Title Sr. Conservation Coordinator Date 4/18/95
(This space for Federal or State office use)
(ORIG. SCD.) **JOE G. LARA**
Approved by _____ Title PETROLEUM ENGINEER Date 5/30/95
Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side