District I PO Bux 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artenia, NM 88211-0719
District III

1000 Ris Brazes Rd., Aziec, NM 87410 District IV

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

3. Santa Fe. NM 87504-7008

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

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New Mexico Oil Conservation Division C-104 Instructions

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7.	The property code for this completion	38.	Flowing tubing
~	•		Shut-in tubing
8.	The property name (well name) for this completion	39.	Flowing casin
Э.			Shut-in casing
•.	The well number for this completion		•
10.	The surface location of this completion NOTE: If the	40.	Diameter of th
		41.	Deceder of the
	SVE VINE INCEDENT LINE THAT DEPENDED IN the 'I'L as less as ' have	₹1.	Barrels of oil p
	Otherwise use the OCD unit letter.	42.	Barrels of wat
11.		→4.	Periote DI 1481
•••	The bottom hole location of this completion	43.	MCF of gas pr
12.	Lease code from the following table:		
	F Federal	44.	Gas well calou
	5 State	AF	The set of the set of
	P Fee	45.	The method u
	J Jicerille		F Flow P Pum
	N Nevejo U Uta Mountain Lite		S Swa
			If other metho
	I Other Indian Tribe		
3.	The producing method code from the following table:	46.	The signature
	F Plowing		authorized to
	P Pumping or other artificial lift		signed, and t
	-		about this repo
14.	MO/DA/YR that this completion was first connected to a gas transporter	47.	The previous o

- 15. The permit number from the District approved C-129 for this completion
- MO/DA/YR of the C-129 approval for this completion 16
- MO/DA/YR of the expiration of C-129 approval for this 17. completion
- 18. The gas or oil transporter's OGRID number
- Name and address of the transporter of the product 19.
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- 21. Product code from the following table: O Oil G Gas

- ocation of this POD if it is different from the on location and a short description of the POD attery A", "Jones CPD",etc.)
- ber of the storage from which water is moved perty. If this is a new well or recompletion and no number the district office will assign a write it here.
- ecation of this POD if it is different from the on location and a short description of the POD attery A Water Tank", "Jones CPD Water
- tilling commenced
- is completion was ready to produce
- depth of the well
- lical depth
- t<mark>om perforation in this</mark> completion or casing If openhole
- er of the well bore
- eter of the casing and tubing
- ng and tubing. If a casing liner show top and
- cks of coment used per casing string

a is for an oil well it must be from a test to total volume of load oil is recovered.

- at new oil was first produced
- at gas was first produced into a pipeline
- at the following test was completed
- rs of the test
- e pressure cil wells } pressure gas wells
- g pressure cil welle 3 pressure gas welle
- he choke used in the test
- produced during the test
- er produced during the test
- roduced during the test
- ulated absolute open flow in MCF/D
 - eed to test the well:
 - ving iping ibbing id please write it in.
- a, printed name, and title of the person make this report, the date this report was the telephone number to cell for questions ort
- The previous operator's name, the signature, printed name, and the of the pravious operator's representative suthorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person