

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

SUBMIT INFO. BY 8-1980

FOR APPROVED
OMB NO. 1004-0137

HOBBS, NEW MEXICO 88240

5. LEASE DESIGNATION AND SERIAL NO.

LC 031695B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

WARREN UT #115

9. API WELL NO.

30-025-32492

10. FIELD AND POOL, OR WILDCAT

WARREN DRINKARD
11. SEC., T., R., OR BLOCK AND SURVEY
OR AREA

SEC. 28, T-20S, R-38E

12. COUNTY OR
PARISH

LEA

13. STATE

NM

19. ELEV. CASINGHEAD

18. ELEVATIONS (OF. RKB, RT. GR. ETC.)

GL 6975

ROTARY TOOLS

INTERVALS
DRILLED BY

X

CABLE TOOLS

25. WAS DIRECTIONAL
SURVEY MADE

NO

27. WAS WELL CORED

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL

29. CASING RECORD (Report all strings set in well)

CASING SIZE, GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1495	12 1/4	700 SX	
7	26	6975	8 3/4	1635 SX	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	6561	6561

31. PERFORATION RECORD (Interval, size and number)

SEE ATTACHED

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)

AMOUNT AND KIND OF MATERIAL USED

SEE ATTACHED

33. PRODUCTION

DATE FIRST PRODUCTION

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)

WELL STATUS (Producing or shut-in)

8-17-94

8-17-94

PRODUCING

DATE OF TEST

HOURS TESTED

CHOKE SIZE

PROD'N. FOR TEST PERIOD

OIL—BBL.

GAS—MCF.

WATER—BBL.

GAS-OIL RATIO

9-6-94

24

40

60

18

1500

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL—BBL.

GAS—MCF.

WATER—BBL.

OIL GRAVITY-API (CORR.)

40

60

18

41.6

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

SOLD

B SHARP

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE SR. STAFF ANALYST

DATE 9-8-94

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
GRAYBURG	3980	4075	SANDSTONE & DOLOMITE
SAN ANDRES	4075	4488	DOLOMITE
SAN ANDRES	4954	5310	DOLOMITE W/ LIMESTONE
GLORIFETA	5363	5650	DOLOMITE
BLINEBRY 1	2772	5862	DOLOMITE & LIMESTONE
BLINEBRY 2	2890	5936	DOLOMITE
BLINEBRY 3	5985	6046	DOLOMITE
BLINEBRY 4	6084	6148	DOLOMITE
BLINEBRY 5	6188	6335	DOLOMITE W/ TRACE SANDSTONE
TUBB	6395	6518	SANDSTONE W/ DOLOMITE
DRINKARD	6725	6880	LIMESTONE & DOLOMITE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2689	+854
SEVEN RIVERS	2949	+594
QUEEN	3517	+26
PENROSE	3669	-126
GRAYBURG	3854	-311
SAN ANDRES	4075	-532
GLORIFETA	5364	-1821
B1T	5772	2229
BLINEBRY MKR	5841	-2298
B1B	5862	-2319
B2T	5890	-2347
B2B	5936	-2393
B3T	5985	-2442
B3B	6046	-2503
B4T	6084	-2541
B4B	6184	-2605
B5T	6188	-2645
TUBB	6335	-2792
DRINKARD	6603	-3060
DRINK POROSITY	6724	-3181
ABO	6924	-3381