District I PO Box 1980, Hobbs, NM 88241-1980 District [] PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

), Santa Fe													
		REQUES	FOR A	LLOWAE	BLE AN	D AU	JTHO	RIZAT				<u> </u>		
		-	rator name an								RID Number			
BURLINGTON RESOURCES OIL & GAS COMPANY P. O. BOX 51810												26485 ason for Filing Code		
		710 1010								Reason for	•			
IIDLAND, TI	EXAS /:				5 P	ool Na	me					Pool Code		
	25-32	507		L	WEST RED	TANK		RF				51689		
1-0 7 Proj	perty Cod					perty N						ell Number		
	14795				RED T	ANK F	EDERAL					3		
• 10	Surfa	ce Location	1											
L or lot no.	Section		Range	Lot. Idn	Feet from	the	North/Sc	uth Line	Feet from the	East/V	West line	County		
<u> </u>	14	225	<u>32E</u>	<u> </u>	330)	SO	JTH	990	W	EST	LEA		
11	Botto	<u>n Hole Lo</u>	ation		<u></u>					·				
L or lot no.	Section	-	Rango	Lot. Idn	Feet from			with Line	Feet from the	_	West line	County		
<u> </u>	14	225	32E	Connection Date			<u> </u>		6 C-129 Effect		EST	LEA 129 Expiration Date		
Lso Code F	¹³ Produ	icing Method Co P	de "Gast	Connection Date	, ··· C-12	29 POL		n 	C-129 Elloci			127 Expiration Dat		
	d Cas	Transport												
Transporter			nsporter Nam		2	POD		21 O/G	22	POD ULSI	TR Locati	00		
OGRID			nd Address						 	and Des	cription	. <u> </u>		
007440	1	OTT ENERGY		•		28075	78	0	OIL IS TR	UCKED.	BATTE	RY LOCATION		
		. O. BOX 46 SUSTON, TEX		1666								32E, LEA CO.		
		PM GAS CORP				20101	12	0						
009171		300 N. "A"			2812143			G	METER ON			225		
		IDLAND, TEX				<u>. </u>			UL-M, SEC	. 14, 1	223, K	J2E		
		ater		t water is nin	elined to t	he bat	tery loca	ted in U	L-N. Sec. 24	, T22S,R	32E.			
V. Produ ²³ POI	D	Т	e produced	i water is pip int it goes to t	elined to t the Red Te	he bat eank F	tery loca Federal S	ted in U WD #2,	L-N, Sec. 24 also in UL-N	, T22S,R I, Sec. 14	32E. , T22S,	R32E		
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New Mexico Oil Conservation Division C-104 Instructions

	C-104 Ins	structi
IF TI REP	HIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED ORT" AT THE TOP OF THIS DOCUMENT.	30.
Repo Repo	ort all gas volumes at 15.025 PSIA at 60 degrees. ort all oil volumes to the nearest whole barrel.	
acce	equest for allowable for a newly drilled or deepened well must be impanied by a tabulation of the deviation tests conducted in accordance Rule 111.	31.
Alls	ections of this form must be filled out for allowable requests on new and	32.
reco	mpleted wells.	33.
Fill of op	out only sections I, II, III, IV, and the operator certifications for changes serator, property name, well number, transporter, or other such changes.	34. The
A se	eparate C-104 must be filed for each pool in a multiple completion.	The conc
lmpr unap	operty filled out or incomplete forms may be returned to operators proved.	35.
1.	Operator's name and address	36 .
2.	Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.	37. 38.
З.	Reason for filing code from the following table:	39.
	NW New Well RC Recompletion	
	CH Change of Operator (Include the effective date.) AO Add oil/condensate transporter CO Change oil/condensate transporter	40.
	AG Add gas transporter CG Change Gas transporter	41.
	RT Request for test allowable (include volume requested)	42.
	If for any other reason write that reason in this box.	43.
4.	The API number of this well	44.
5.	The name of the pool for this completion	45.
6.	The pool code for this pool	46 .
7.	The property code for this completion	
8 .	The property name (well name) for this completion	
9 .	The well number for this completion	47.
10.	The surface location of this completion NOTE: If the number United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD unit letter.	48.
11.	The bottom hole location of this completion	
12.	Lease code from the following table: F Federal S State P Fee J Jicarilla N Navajo U Ute Mountain Ute I Other Indian Tribe	
1 3 .	The producing method from the following table: F Flowing P Pumping or other artificial lift	
14.	MO/DA/YR that this completion was first connected to a gas transporter	
1 5 .	The permit number from the District approved C-129 for this completion	

- 16. MO/DA/YR of the C~129 approval for this completion
- MO/DA/YR of the expiration of C-129 approval for this completion 17.
- 18. The gas or oil transporter's OGRID number
- Name and address of transporter of the product 19
- The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
- Product code from the following table: O Oil 21. Ĝ
- The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.) 22.
- The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and the POD has no number the district office will assign a number and write it here. 23.
- The USLTR location of this POD if is is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", "to) 24. (Example: Tank", etc.)
- 25 MO/DA/YR drilling commenced
- MO/DA/YR this completion was ready to produce 26
- 27. Total vertical depth of the well
- 28. Plugback vertical depth
- Top and bottom perforation in this completion or casing shoe and TD if openhole 29.

- Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore
- 11. Inside diameter of the well bore
- 2 Outside diameter of the casing and tubing
- Depth of casing and tubing. If a casing liner show top and bottom 3.
- Number of sacks of cement used per casing string 4

he following test data is for an oil well it must be from a test onducted only after the total volume of load oil is recovered.

- 5 MO/DA/YR that new oil was first produced
- 6. MO/DA/YR that gas was first produced into a pipeline
- 7. MO/DA/YR that the following test was completed
- 8. Length in hours of the test
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 9.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 0
- 1. Diameter of the choke used in the test
- 2. Barrels of oil produced during the test
- 3. Barrels of water produced during the test
- 4. MCF of gas produced during the test
- Gas well calculated absolute open flow in MCF/D 5.
- 6. The method used to test the well:

 - F Flowing P Pumping S Swabbing If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report. 7
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report wassigned by that person. 8.