

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 980
HOBBS, NEW MEXICO 88240
SUBMIT IN DUPLICATE
RECEIVED
FORM APPROVED
OMB NO. 1004-0137
EXPIRATION DATE: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____				5. LEASE DESIGNATION AND SERIAL NO. NM 77058	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR MERIDIAN OIL INC.				7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. BOX 51810, MIDLAND, TX 79710				8. FARM OR LEASE NAME, WELL NO. RED TANK FEDERAL # 3	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface M, 330' FSL & 990' FWL At top prod. interval reported below At total depth				9. API WELL NO. 30-025-32507	
14. PERMIT NO. _____ DATE ISSUED 4/28/94				12. COUNTY OR PARISH LEA	
				13. STATE NM	
15. DATE SPUDDED 5/14/94	16. DATE T.D. REACHED 5/29/94	17. DATE COMPL. (Ready to prod.) 6/19/94	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3748'		19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 8892'	21. PLUG BACK T.D., MD & TVD 8846'	22. IF MULTIPLE COMPL. HOW MANY* _____	23. INTERVALS DRILLED BY ROTARY TOOLS 0-TD	CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8498'-8616' (DELAWARE)					25. WAS DIRECTIONAL SURVEY MADE YES
26. TYPE ELECTRIC AND OTHER LOGS RUN ATTACHED					27. WAS WELL CORED NO
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	851'	17 1/2"	800 SXS 'C'	CIRC.
8 5/8"	28#/32#	4575'	12 1/4"	1425 SXS 'C'	CIRC.
5 1/2"	17#	8892'	7 7/8"	1350 SXS 'H'	TOC@3700' TS
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	PACKER SET (MD)
				2 7/8"	8384'
31. PERFORATION RECORD (Interval, size, and number) 8498'-8616 (256 HOLES, 4 SPF)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL (MD)		
			AMOUNT AND KIND OF MATERIAL USED		
			8498'-8616' A W/1600 GLS 7 1/2% NEFE HCL		
			F/27400 GLS YF-135 GEL & 107920		
			LBS 20/40 OTTAWA + 20160 LBS 20/40 SUPER HS RC		
			SAND		
33.* PRODUCTION					
DATE OF FIRST PRODUCTION 6/20/94		PRODUCTION METHOD (Flowing, gas lift, pumping-size and type of pump) pumping 1 1/2"		WELL STATUS (Producing or shut in) prod.	
DATE OF TEST 6/27/94	HOURS TESTED 24	CHOKE SIZE 64"	PROD'N. FOR TEST PERIOD 88	GAS - MCF. 40	WATER - BBL. 187
FLOW. TUBING PRESS.	CASING PRESSURE 50	CALCULATED 24 HOUR RATE 39	OIL - BBL.	GAS - MCF.	WATER - BBL.
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD			TEST WITNESSED BY		
35. LIST OF ATTACHMENTS 3160-5(S), LOGS, INCLINATION REPORT					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED _____		TITLE PRODUCTION ASSISTANT		DATE 6/27/94	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries)				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
RUSTLER	0	940'	REDBEDS	RUSTLER	940'	
SALADO	940'	1120'	ANHYDRITE	SALADO	1120'	
CASVILLE	1120'	4472'	SALT, ANHYDRITE	CASVILLE	4472'	
DELAWARE	4472'	4777'	ANHYDRITE	DELAWARE	4777'	
BONE SPRING	4777'	8782'	SAND LIMESTONE	BONE SPRING	8782'	
	8782'	8892'	LIMESTONE, SHALE			