District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

State of New Mexico

2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

District IV 2040 South Pacheco, Sa

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Printed Name

John Pool

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Vice President

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Operate Signature