

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Kuo Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-32513
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-2656

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Hardy 36 State	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIRT RESVR ☐ OTHER _____		8. Well No.	
2. Name of Operator Conoco, Inc. (005073)		9. Pool name or Wildcat 4 N Hardy Wildcat Tubb Drinkard	
3. Address of Operator 10 Desta Drive. Suite 100W, Midland, Texas 79705		4. Well Location Unit Letter J : 1880 Feet From The South Line and 1680 Feet From The East Line Section 36 Township 20S Range 37E NMPM Lea County	
10. Date Spudded 5-28-95	11. Date T.D. Reached 6-16-95	12. Date Compl. (Ready to Prod.) 7-02-95	13. Elevations (DFA RKB, RT, GR, etc.) 3490' G.L.
14. Elev. Casinghead	15. Total Depth 7050'	16. Plug Back T.D. 6960'	17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools XXXX
19. Producing Interval(s), of this completion - Top, Bottom, Name 6316' - 6478' Tubb / 6742' - 6818' Drinkard			20. Was Directional Survey Made
21. Type Electric and Other Logs Run Western Atlas - Slam, Dielectric, RFT			22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1500'	12 1/4"	820 SX	None
5 1/2"	15.5#	6960'	7 7/8"	1220 SX	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	6400'	

26. Perforation record (interval, size, and number) 6742' - 6818' 2spf 6316' - 6478' 2spf	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6742' - 6818'	2500 gals. 15% NEEF HCL
	6316' - 6478'	2500 gals. 15% NEEF HCL, 50,000 gals. w/137,300# 16/30 sand.

PRODUCTION

28. Date First Production 7-02-95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod or Shut-in) Producing	
Date of Test 7-21-95	Hours Tested 24	Choke Size 19/64ths	Prod's For Test Period	Oil - Bbl. 101	Gas - MCF 1400	Water - Bbl. 13	Gas - Oil Ratio 13,860
Flow Tubing Press 300#	Casing Pressure 575#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By Conoco, Inc.	

30. Log Attachments
Logs and deviation report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 10/10/95

