

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-32519
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lea

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name PHILLIPS, E. H. B.
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.	8. Well No. 2
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240	9. Pool Name or Wildcat EUMONT YATES SEVEN RIVERS (PRO GAS)
4. Well Location Unit Letter <u>F</u> ; <u>1780</u> Feet From The <u>NORTH</u> Line and <u>1980</u> Feet From The <u>WEST</u> Line Section <u>10</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY	

10. Date Spudded 9/11/94	11. Date T.D. Reached 9/16/94	12. Date Compl. (Ready to Prod.) 10/25/94	13. Elevations (DF & RKB, RT, GR, etc.) GR-3556', KB-3569'	14. Elev. Csghead 3556'
15. Total Depth 4100'	16. Plug Back T.D. 4055'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4100'	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3485'-3740': EUMONT YATES 7 RVRS QN (PRO GAS)				20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MSFL, GR-CSNG-SDL-DSN, GR-DSN				22. Was Well Cored NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8"	24#	439'	11"	CL-C 200 SX, CIRC 104	
5 1/2"	15.5#	4100'	7 7/8	CL-H 850 SX, CIRC 36	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3771'	-

26. Perforation record (interval, size, and number) 3485-3497, 3580-3584, 3592-3596, 3600-3602, 3606-3620, 3737, 3640-3642, 3648, 3658-3664, 3670-3676, 3687-3689, 3696-3698, 3716-3722, 3738-3740 (128 HOLES)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
3485'-3740'	2000 GALS 15% HCL		
3485'-3740'	37,000 GALS 50 QUALITY CO2 FOAMED		
	40# LINEAR GEL & 144,000# 12/20 SND		

28. PRODUCTION

Date First Production 10/25/94	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING	Well Status (Prod. or Shut-in) PROD					
Date of Test 10/29/94	Hours tested 24	Choke Size OPEN	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 415	Water - Bbl. 17	Gas - Oil Ratio
Flow Tubing Press. 35 PSI	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By
RICHARD LEMMONS

30. List Attachment

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 11/21/94

TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1305'	T. Canyon
T. Salt	1515'	T. Strawn
B. Salt	2500'	T. Atoka
T. Yates	2680'	T. Miss
T. 7 Rivers	2938'	T. Devonian
T. Queen	3480'	T. Silurian
T. Penrose Penrose	3580'	T. Montoya
T. San Andres		T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinebry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo
T. Kirtland-Fruitland
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Gallup
T. Base Greenhorn
T. Dakota
T. Morrison
T. Todilto
T. Entrada
T. Wingate
T. Chinle
T. Permian
T. Penn "A"
T. Penn "B"
T. Penn "C"
T. Penn "D"
T. Leadville
T. Madison
T. Elbert
T. McCracken
T. Ignacio Otzte
T. Granite
T.

OIL OR GAS SANDS OR ZONES

No. 1, from <u>3480'</u> to <u>3775'</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from <u>NONE</u> to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1305'	2500'	1195'	SALT, ANHYDRITE SAND, SHALE, AND ANHYDRITE				
2500'	3700'	1200'					

RECEIVED

OFFICE