

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32519
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	E. H. S. PHILLIPS
8. Well No.	2
9. Pool Name or Wildcat	EUMONT YATES SEVEN RIVERS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
P.O. Box 46510, Denver Colorado 80201-6510

4. Well Location  
Unit Letter F 1780 Feet From The NORTH Line and 1980 Feet From The WEST Line  
Section 10 Township 20-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
GR-3556', KB-3569'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐ COMPLETION ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. W EDGE PERFED W/2 JSPF 3485-3497, 3580-3584, 3592-3596, 3600-3602, 3606-3620, 3737, 3640-3642, 3648, 3658-3664, 3670-3676, 3687-3689, 3696-3698, 3716-3722, 3738-3740. 128 HOLES. 9/29/94.
2. DOWELL ACIDIZED WITH 2000 GAL 15% HCL 9/30/94. FLOWED 40 BLW, 10 HRS.
3. DOWELL FRAC'D W/ 37,000 GALS 50 QUALITY CO2 FOAMED 40# LINEAR GEL AND 144,000# 12/20 BRADY SAND. 9/30/94.
4. MIRU POOL SERVICE UNIT. SET RBP @ 120', TESTED WELLHEAD TO 3000 PSI. TOH W/RBP.
5. TIH W/2 3/8" TUBING, TAGGED SAND @ 3824', CLEANED-OUT SAND TO 4055' (PBDT) TOH W/TBG.
6. TIH W/ PROD. TBG. TIH W/SLICKLINE, NO FILL.
7. STARTED FLOW TESTING AFTER TESTING, KILLED WELL W/45 BBLs 2% KCL. LOWERED TBG BY 10 JTS. SN @ 3771' SWABBED & SHUT-IN FOR BUILDUP.
8. TIH W/ RODS & PUMP. SET PUMPING UNIT.
9. FLOWED 17 BLW, 415 MCF, 24 HRS. 10/29/94.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham / SRH TITLE Drilling Operations Mgr. DATE 11/4/94

TYPE OR PRINT NAME C. P. Basham Telephone No. (303)621-4851

(This space for State Use)

APPROVED BY NOV 02 1994 TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: