

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. O. Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. LC 031670B
2. Name of Operator Conoco Inc	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T. R. M. or Survey Description) 660' FNL & 610' FWL, Sec. 28, T20S, R38E, D	8. Well Name and No. Warren Unit #116
	9. API Well No. 30-025-32520
	10. Field and Pool, or Exploratory Area Warren Blinebry Tubb
	11. County or Parish, State Lea, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment/Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Acid Wash w/Coil Tubing
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 9/20/99 MIRU POOHw/parted rods (3/4" body break, 42 rods down) RIH w/fishing tool (unable to catch fish) POOH - RIH w/fishing tool - latched onto fish - unseated pump - POOH & laid down rods (rods had paraffin down to 3600') Removed wellhead & installed BOP - unset tubing anchor & pulled up 1 stand. PU & RIH w/5 1/2" packer, downhole valve & on/off tool. Set packer @ 60' & closed downhole valve. Got off of on/off tool and POOH. RU pump truck; tested lines to 1500# (O.K.) - closed Blind Rams & tested to 1000# (held) - Bled off pressure & opened Blind Rams - RIH & latched onto packer. Closed Pipe Rams and tested to 1000# (held) Bled off pressure & opened Pipe Rams. Opened downhole valve; released packer & POOH - SD
- 9/21/99 POOH w/tbg - shut down - BJ CoilTech & BJ Services are set up for 7:00 a.m. on 9/22/99
- 9/22/99 RU BJ CoilTech & BJ Services - tested lines to 6500# & set pop-off @ 5500#. Pickled coil tbg w/300 gals of 15% NEFE HCL. Installed Vortex Nozzle & started RIH while pumping 2% KCL water @ 1/2 BPM to 5800'. Acid washed perfs w/6000 gals of Pentol 100 @ 1.5 BPM @ 4885# - flushed w/2% KCL water - POOH w/coil tubing while pumping 2% KCL water @ 1/2 BPM. RD BJ CoilTech & BJ Services - SD
- 9/23/99 PU & RIH w/notched collar, seating nipple, 31 jts 2 3/8" J-55 tbg, tubing anchor & 184 jts 2 3/8" tubing (seat nipple @ 6716'; tubing anchor @ 5732') Removed BOP & installed wellhead. RU swab - RIH w/paraffin knife & cut paraffin in the tbg down to 3500' RIH w/swab & tagged fluid @ 5300'. Made 9 runs (recovered 23 bbls - fluid level on last run @ 5500') - SD
- 9/24/99 PU & RIH w/2" x 1 1/4" x 16' RHBC Type "A" pump w/3' plunger, 4-1 1/2" K-bars w/guided subs between K-bars, 2-3/4" "C" rods w/4 Robbins & Meyers "New Era" molded-on rod guides, 119-3/4" new "C" rods, 64-3/4" new "C" rods w/4 AF straight vane molded-on rod guides w/AU Reciprocators and 77-7/8" new "C" rods w/4 AF straight vane molded-on rod guides w/AU Reciprocators. Spaced out pump & hung on. Loaded tbg & tested pump. RDMO

14. I hereby certify that the foregoing is true and correct

Signed Reesa Wilkes

Reesa R. Wilkes

Title Sr. Staff Regulatory Assistant

Date 01/25/00

(This space for Federal or State office use)

Approved by _____

Conditions of approval if any: _____

Title _____

Date _____

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

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