

UNIT. STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION

P.O. BOX 49

CATE\*

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

HOBBS NEW MEXICO 88240

CORRECTED

5. LEASE DESIGNATION AND SERIAL NO.  
LC 031670B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐  
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. AREA ☐ RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR CONOCO INC.  
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424  
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*  
At surface 660' FNL & 610' FWL, UNIT LTR 'D'

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
Warren Unit Blinbry Tubb WF  
Well # 116

9. API WELL NO.  
30-025-32520

10. FIELD AND POOL, OR WILDCAT

Warren Blinbry/Tubb O&G

11. SEC., T., R., M., OR BLOCK AND SURVEY  
OR AREA

SEC. 28, T 20S, R 38E

12. COUNTY OR  
PARISH

13. STATE  
NM

2. NAME OF OPERATOR

3. ADDRESS OF OPERATOR

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 660' FNL & 610' FWL, UNIT LTR 'D'

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. Date Spudded 1-7-95 16. Date T.D. Reached 1-24-95 17. DATE COMPL (Ready to prod.) 4-1-95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6975 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 7000' 21. PLUG, BACK T.D., MD & TVD 6950' 22. IF MULTIPLE COMPL., HOW MANY\* 1 23. INTERVALS DRILLED BY 24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\* 6454 - 6682 TUBB 25. WAS DIRECTIONAL SURVEY MADE NO 26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL 27. WAS WELL CORED NO

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)\*

6454 - 6682 TUBB

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/VDL/CCL

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8	24#	1518'	12 1/4	1000 SX	
5 1/2	15.5#	7000'	7 7/8	1650 SX	

29. LINER RECORD				30. TUBING RECORD		
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2 3/8	6630'

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.	
SEE ATTACHED		DEPTH INTERVAL (MD)	AMT. AND KIND OF MATERIAL USED

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping --- size and type of pump)				WELL STATUS (Producing or PRODUCING)	
4-1-95		PUMPING					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL --- BBL.	GAS --- MCF.	WATER --- BBL.	GAS-OIL RATIO
4-6-95	24			49	210	0	4285
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL --- BBL.	GAS --- MCF.	WATER --- BBL.	OIL GRAVITY-API (CORR.)	
			49	210	0	38.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

SOLD

ACCEPTED FOR RECORD

TEST WITNESSED BY

TOM LENTZ

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

SR. REGULATORY SPECIALIST

DATE

8-14-95

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1) BRK TDS/CT FILE ROOM

100-100000

RECEIVED

SEP 11

100-100000