

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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Approved: **88240**
Bureau No. **88240-0137**
Exp. Date **August 31, 1985**

LEASE DESIGNATION AND SERIAL NO.
LC 031670B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				7. UNIT AGREEMENT NAME	
2. NAME OF OPERATOR CONOCO INC.				8. FARM OR LEASE NAME Warren Unit Blinbry Tubb WF Well # 118	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424				9. API WELL NO. 30-025-32520	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 610' FWL, UNIT LTR 'D' At top prod. interval reported below At total depth				10. FIELD AND POOL, OR WILDCAT Warren Blinbry/Tubb O&G	
14. PERMIT NO.				DATE ISSUED	
15. Date Spudded 1-7-95		16. Date T.D. Reached 1-24-95		17. DATE COMPL (Ready to prod.) 5-2-95	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 6975		19. ELEV. CASING HEAD			
20. TOTAL DEPTH, MD & TVD 7000'		21. PLUG, BACK T.D., MD & TVD 6950'		22. IF MULTIPLE COMPLEMENTS, HOW MANY ACCEPTED	
23. INTERVALS		ROTARY TOOLS		CABLE TOOLS	
24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD) 6454 - 6682 TUBB				25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN				27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)	
8 5/8		24		1518	
5 1/2		15.5		7000	
HOLE SIZE		CEMENTING RECORD		Amount Pulled	
12 1/4		1000 SX			
7 7/8		1650 SX			
29. LINER RECORD					
Size		TOP (MD)		BOTTOM (MD)	
SACKS CEMENT*		SCREEN (MD)		30. TUBING RECORD	
				SIZE	
				DEPTH SET (MD)	
				PACKER SET (MD)	
				2 3/8	
				6630	
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) SEE ATTACHED AMT. AND KIND OF MATERIAL USED	
33.* PRODUCTION					
DATE FIRST PRODUCTION 5-3-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING			WELL STATUS (Producing or PRODUCING)
DATE OF TEST 5-16-95		HOURS TESTED 24		CHOKE SIZE	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED	
24-HOUR RATE		OIL -- BBL. 148		GAS -- MCF. 477	
WATER -- BBL. 76		OIL GRAVITY-API (CORR.) 38.9		TEST WITNESSED BY TOM LENTZ	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD					
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rich A. Zentley TITLE SR. REGULATORY SPECIALIST DATE 6-8-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill - stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut - in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
SAN ANDRES GLORIAITA BLINEBRY TUBB DRINKARD	4020 5400 5820 6396 6798	5400 5894 6396 6680 TD	DOLOMITE DOLOMITE DOLOMITE SILTSTONE, SS. & DOLOMITE LIMESTONE & DOLOMITE

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
YATES	2702	2702
SEVEN RIVERS	2866	2866
QUEEN	3533	3533
PENROSE	3687	3687
GRAYBURG	3672	3672
SAN ANDRES	4102	4102
GLORIAITA	5400	5400
B1T	5820	5820
BLINEBRY MKR	5894	5894
B1B	5928	5928
B2T	5956	5956
B2B	6015	6015
B3T	6037	6037
B3B	6110	6110
B4T	6142	6142
B4B	6212	6212
B5T	6248	6248
TUBB	6396	6396
DRINKARD	6680	6680
DRINK POROSITY	6798	6798
ABO	6998	6998

RECEIVED
MAR 11 1968
U.S. GEOLOGICAL SURVEY
WASHINGTON, D.C.

ATTACHMENT TO FORM 3160-4

LEASE NO: LC 031670B
WELL NAME & NO: WARREN UNIT BLINEBRY TUBB WF WELL #116
API NO: 30-025-32520
COUNTY & STATE: LEA, NM.

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF TUBB W/ 1 JSPF @ 6454, 6562, 6570, 6580, 6586, 6592, 6604, 6607, 6611, 6615, 6618, 6656, 6668, 6682.

LINE 32: ACID, SHOT, FRACTURE, COMENT SQUEEZE, ETC.)

DEPTH INTERVAL	AMOUNT & KIND OF MATERIAL USED
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6454 - 6682	ACID W/ 11,000g SLICK 15% NEFE HCL & 20,000g X-LINKED ACID W/ 115 BS. DUMMY FRAC W/ 15,000g SPECTRA G-3500, FOLLOWED W/ 79,000g SPECTRA G-3500 W/ 92,000# 16/30 OTTAWA SAND & 108,000# RCS.
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CRIMINAL DIVISION