District I PO Box 1960, Hobbs, NM 88241-1960 District II

State of New Mexico

Form C-104 Revised February 10, 1994

PO Drawer DD, Artesia, NM \$8211-0719 District III

OIL CONSERVATION DIVISION

Instructions on back Submit to Appropriate District Office

1000 Rio Brazo	a Rd., Aztec	, NM 87410				PO Box Fe, NM							5 Copies	
District IV PO Box 2088, Santa Fe, NM 87504-2088 Santa Fe, NM 87504-2088 AMENDED REPORT														
I.				OR A	LLOWAI	BLE AN	D AU	J THO R	IZAT	ION TO T	RANS	PORT	•	
2010			Op	eralor na	me and Addres)					¹ OGR	ID Numb)er	
CONOCO INC. 10 Desta Drive Ste 100W MIDLAND, TEXAS 79705										005073				
MIDLAND, TEXAS 79705										⁵ Reason for Filing Code				
A DE N										NW				
30-0 25-32520 WARREN BLINEBRY/TUBB OS							Pool Name G					' Pool Code 62965		
' Ph	* Property Name WARREN UNIT BLINEBRY TUBB WF							' Well Number 116						
II. 10	Surface	Locatio	n											
Ul or lot no.				Range	- i i		the	North/South Line		Feet from the	East/V	est line	County	
D 28 20 S				38 E			660 NORTH		[H	610	WE	ST	LEA	
UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the Partition In the Partition In the International Inte														
					Lot Ida	Feet from the		North/South line		Feet from the	East/West line		County	
" Lee Code F	Produci	ng Method	Code		Connection Da 5-3-95	te "C	129 Peru	it Number		C-129 Effective	Date	" C-	129 Expiration Date	
III. Oil a	nd Gas	Transpo	rter		ე−3− <i>9</i> ე							<u></u>		
III. Oil and Gas Transporters "Transporter "Transporter Name								26 POD 21 O/G 22 POD ULSTR Location						
	OGRID			and Address				100 0/0		22 POD ULSTR Location and Description				
00510	NOCO II O. BOX	CO INC., TRANSPORTATION 2 BOX 2587)4	0	F 28 20S 38E					
	BBS, NM 88240													
024650	RREN PI	REN PETROLEUM CORP 2					1379 45 G		F 28 20	S 38E				
C. P. C. De S. C. S.	O. BOX NUMENT	. BOX 67 UMENT, NM. 88265												
B. B. Linder	·													
200									X (A)					
200														
									•					
						3.000 200000	en grande. Galgeria	· · · · · · · · · · · · · · · · · · ·						
IV. Produced Water														
	POD 3796		F 2	8 20S	38E	•	4 POD ULSTR Location and Description							
	Comple	tion Dat	a				***************************************							
¹³ Spud Date				Ready D	l l		" TD	1		²⁶ PBTD		11 Perforations		
1-7-95			5-2-9			000		6950		6454 - 6682				
M Hole Size				31 Casing & Tubing Size				11 Depth Set					cs Cement	
12 1/4				8 5/8				···	1518	1000 SX				
	7 7/8			5 1/5					7000			1650	O SX	
			- -				-							
VI. Well Test Data				2 3/8				·	6630					
	Test Da		Delive	ry Date	1 **	et Date				1				
5-3-	5-3-95		5-3-95 5-16					²⁷ Test Length 24		M Tog. Pressur		²⁹ Cag. Pressure		
** Choke Size			⁴ o ii · 148			4 Water 76		477		" AOF		" Test Method		
"I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.								OIL CONSERVATION DIVISION						
Signature:	oedel.	,	3	2	11		Approved by:ODIGIANAL GLOS							
Printed name: BILL R. KEATHLY								Approved by: ORIGINAL SIGNED BY JERRY SEXTON* Title: DISTRICT I SUPERVISOR						
Title: SR. REGULATORY SPEC.														
Date: 5-18-95 Phone: (915) 686-5424								Approval Date: MAY 2 2 1995						
					mber and name		<u> </u>	aloc						
			U			- v. use prev	-ous oper	S IUf						
	Previous	Operator Sig	gnatur	ŧ			Print	ed Name			ī	ìUe	Date	