

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION  
P.O. BOX 1980  
LOS ALAMOS, NEW MEXICO 88240

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 031670B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

WARREN UN BLINE/TUBB WF #116

9. API Well No.

30-025-32520

10. Field and Pool, or Exploratory Area

WARREN BLINEBRY/TUBB

11. County or Parish, State

LEA, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5400

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FNL & 610' FWL, SEC. 28, T -20 S, R -30 E, UNIT LTR 'D'  
TD:

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

SET PRODUCTION CSG

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Drilled 7 7/8' to a depth of 7000'. gih w/ 162 Jts 5 1/2" 15.5# k-55 LTC Csg set at 7000'.  
Shoe set @ 7000', collar set @ 6954'. First Stage Tail Slurry 550 sx class C + 1.1% FL-62 + 2% BA-90 + 3% A-5  
+ .5% CD-32 + .2% SMS. Displaced W/ 163 bbl fresh water & mud. Bumped plug @ 10:30 am on 1-24-95 W/ 1325 psi.  
Stage 2 collar set @ 5004'. Lead Slurry 400 sx class C W/ 3% SMS. Tail Slurry 700 sx Class C + 8% A-10  
+ 2% A7-P. Displaced W/ 119 bbl Fresh water, Cement returns of 60 sx. Bumped plug @ 4:15 pm on 1-24-95  
W/ 3009 psi. Novified BLM @ 9 pm on 1-23-95. Released Rig @ 8 pm on 1-24-95

Currently waiting on a Completion Rig.

14. I hereby certify that the foregoing is true and correct

Signed *Bill R. Keathly*

Title SR. REGULATORY SPECIALIST

Date 1-30-95

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

**RECEIVED**

**1 3 1995**

**OFFICE**