

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

CASE

Form approved.

COMMISSION

Expires August 31, 1985

P.O. BOX 1985

MOORE, NEW MEXICO

REGISTRATION AND SERIAL NO.

LC 031695B

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐										6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
1b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐										7. UNIT AGREEMENT NAME					
2. NAME OF OPERATOR CONOCO INC.										8. FARM OR LEASE NAME Warren Unit Blinbry Tubb WF Well # 117					
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424										9. API WELL NO. 30-025-32521					
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2155' FSL & 660' FWL, UNIT LTR 'L' At top prod. interval reported below At total depth										10. FIELD AND POOL, OR WILDCAT Warren Blinbry/Tubb O&G					
14. PERMIT NO.										DATE ISSUED					
15. Date Spudded 11-11-94										16. Date T.D. Reached 11-28-94					
17. DATE COMPL. (Ready to prod.) 4-5-95										18. ELEVATIONS (DF, RKB, RT, GR, ETC.) KB 3535					
19. ELEV. CASINGHEAD															
20. TOTAL DEPTH, MD & TVD 7050										21. PLUG, BACK T.D., MD & TVD 6995					
22. IF MULTIPLE COMPL., HOW MANY* 2										23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS					
24. PRODUCING INTERVAL (S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 6385 TUBB										25. WAS DIRECTIONAL SURVEY MADE NO					
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CAL/Z - DENSITY										27. WAS WELL CORED NO					
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		Amount Pulled					
9 5/8		36#		1486		14 3/4		700 SX							
7		26#		7050		8 3/4		1680 SX							
29. LINER RECORD												30. TUBING RECORD			
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 3/8		6250			
31. PERFORATION RECORD (Interval, size and number) SEE ATTACHED To be actual w/ Drinkard										32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) SEE ATTACHED AMT. AND KIND OF MATERIAL USED					
33.* PRODUCTION															
DATE FIRST PRODUCTION 4-6-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING						WELL STATUS (Producing or PRODUCING)							
DATE OF TEST 4-7-95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL -- BBL. 25		GAS -- MCF. 300		WATER -- BBL. 78		GAS-OIL RATIO 12,000	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL -- BBL. 25		GAS -- MCF. 300		WATER -- BBL. 78		OIL GRAVITY-API (CORR.) 41.5			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD										TEST WITNESSED BY TOM LENTZ					
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE						SR. REGULATORY SPECIALIST		DATE		6-27-95			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM

Drinkard Sheet In

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME MEAS. DEPTH TRUE VERT. DEPTH
				YATES 2683 +852 SEVEN RIVERS 2944 +591 QUEEN 3513 +22 PENROSE 3664 -129 GRAYBURG 3838 -303 SAN ANDRES 4067 -532 GLORIETA 5348 -1813 B1T 5748 -2213 BLINEBRY MKR 5823 -2288 B1B 5860 -2325 B2T 5892 -2357 B2B 5928 -2393 B3T 5968 -2433 B3B 6034 -2499 B4T 6066 -2531 B4B 6130 -2595 B5T 6170 -2635 TUBB 6315 -2780 DRINKARD 6604 -3069 DRINK POROSITY 6713 -3178 ABO 6912 -3377

ATTACHMENT TO FORM 3160-4

LEASE NO: LC 031670B
WELL NAME & NO: WARREN UNIT BLINEBRY TUBB WF WELL #117
API NO: 30-025-32521
COUNTY & STATE: LEA, NM.

LINE 31: PERFORATION RECORD (INTERVAL, SIZE & NUMBER)

PERF TUBB W/ 1 JSPF @ 6385 - 6404, 6472 - 6509, 6532, 6544, 6557, 6570, 6595

LINE 32: ACID, SHOT, FRACTURE, COMENT SQUEEZE, ETC.)

DEPTH INTERVAL	AMOUNT & KIND OF MATERIAL USED
----------------	--------------------------------

6385 - 6595	ACID FRAC TUBB W/ 6500g 15% NEFE HCL & 20,000g 15% NEFE X-LINKED HCL & 105 BALL SEALERS.
-------------	--

6700'	SET RBP @ 6700' TO ISOLATE THE DRINKARD ZONE. TO BE COMPLETED AS A DUAL AFTER THE BLINEBRY & TUBB ZONES ARE COMPLETED.
-------	--